

## **FLYING J OIL & GAS INC.**

333 WEST CENTER STREET • NORTH SALT LAKE, UTAH 84054  
PHONE (801) 296-7700 • FAX (801) 296-7888

March 7, 2008

Mr. John Baza  
Associate Director  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

RE: Bisel Gurr 4-11A1  
NENW Sec. 11, T1S, R1W  
Application for Permit to Drill  
Bluebell Field, Uintah County

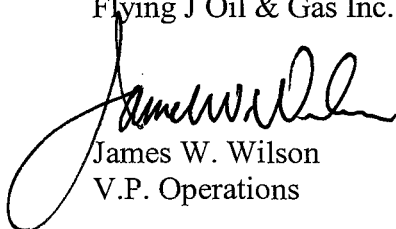
Dear Mr. Baza:

Enclosed are an APD, Form 3, and appropriate attachments, submitted in duplicate, for the Bisel Gurr 4-11A1 well proposed as a new Green River formation development well in the Bluebell Field. This well will be the fourth Green River formation producer in the Section 11 (640-acre) spacing unit, as allowed under the Utah Division of Oil, Gas & Mining well spacing order dated September 26, 2007 (Docket No. 2007-018, Cause No. 139-79). Your consideration and approval of this application is requested.

Flying J Oil & Gas plans to use fresh water for drilling to the surface casing depth of 2,400'. This water will be supplied by Water Disposal Inc. under water permit number 43-11273. Produced water from Flying J operated wells will be used to drill below surface casing under Flying J Oil & Gas Inc. water user number 2617. The surface owner at the proposed well site is Chad Horrocks, telephone 435-823-1449.

Thank you for consideration of this application. If you have any questions, or if you need additional information to assist in review and approval of this application, please call me at 801-296-7710.

Sincerely,  
Flying J Oil & Gas Inc.



James W. Wilson  
V.P. Operations

Subsidiary - BIG WEST OIL & GAS INC.

RECEIVED

MAR 07 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐  
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: Fee	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT OR CO AGREEMENT NAME: NA	
2. NAME OF OPERATOR: Flying J Oil & Gas Inc.				9. WELL NAME and NUMBER: Bisel Gurr 4-11A1	
3. ADDRESS OF OPERATOR: 333 W Center St CITY North Salt Lake STATE UT ZIP 84054			PHONE NUMBER: (801) 296-7700		
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1008 FNL 1644 FWL 587680X 40.415385 AT PROPOSED PRODUCING ZONE: Same 44741644 -104.966560				10. FIELD AND POOL, OR WILDCAT: Bluebell 1,5	
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 11 T1S R1W U				12. COUNTY: Uintah	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 8 miles north of Roosevelt UT				13. STATE: UTAH	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1008		16. NUMBER OF ACRES IN LEASE: 640 +/-		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 640	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2349 (Completed)		19. PROPOSED DEPTH: 10,900		20. BOND DESCRIPTION: State Blanket #08757276	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5,740 (Graded Ground)		22. APPROXIMATE DATE WORK WILL START: 4/1/2008		23. ESTIMATED DURATION: 30 days	

24. PROPOSED CASING AND CEMENTING PROGRAM						
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT	
26"	20"			80	Class G	150+ sks 1.18 cuft/sk 15.6 #/gal
12 1/4"	9 5/8"	J-55	40#	2,400	Lead: 50/50 Poz Prem	610 sks 1.98 cuft/sk 12.5 #/gal
					Tail: Premium	280 sks 1.20 cuft/sk 15.6 #/gal
7 7/8"	5 1/2"	N80	17#	10,900	Stg 1: 50/50 Poz Prem	490 sks 1.20 cuft/sk 14.3 #/gal
					Stg 2 Lead: Hi-Fill	490 sks 3.83 cuft/sk 11.0 #/gal
					Stg 2 Tail: Premium	110 sks 1.15 cuft/sk 15.8 #/gal

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) James W. Wilson TITLE Vice President Operations *296-7710*

SIGNATURE *James W. Wilson* DATE 3/7/2008

(This space for State use only)

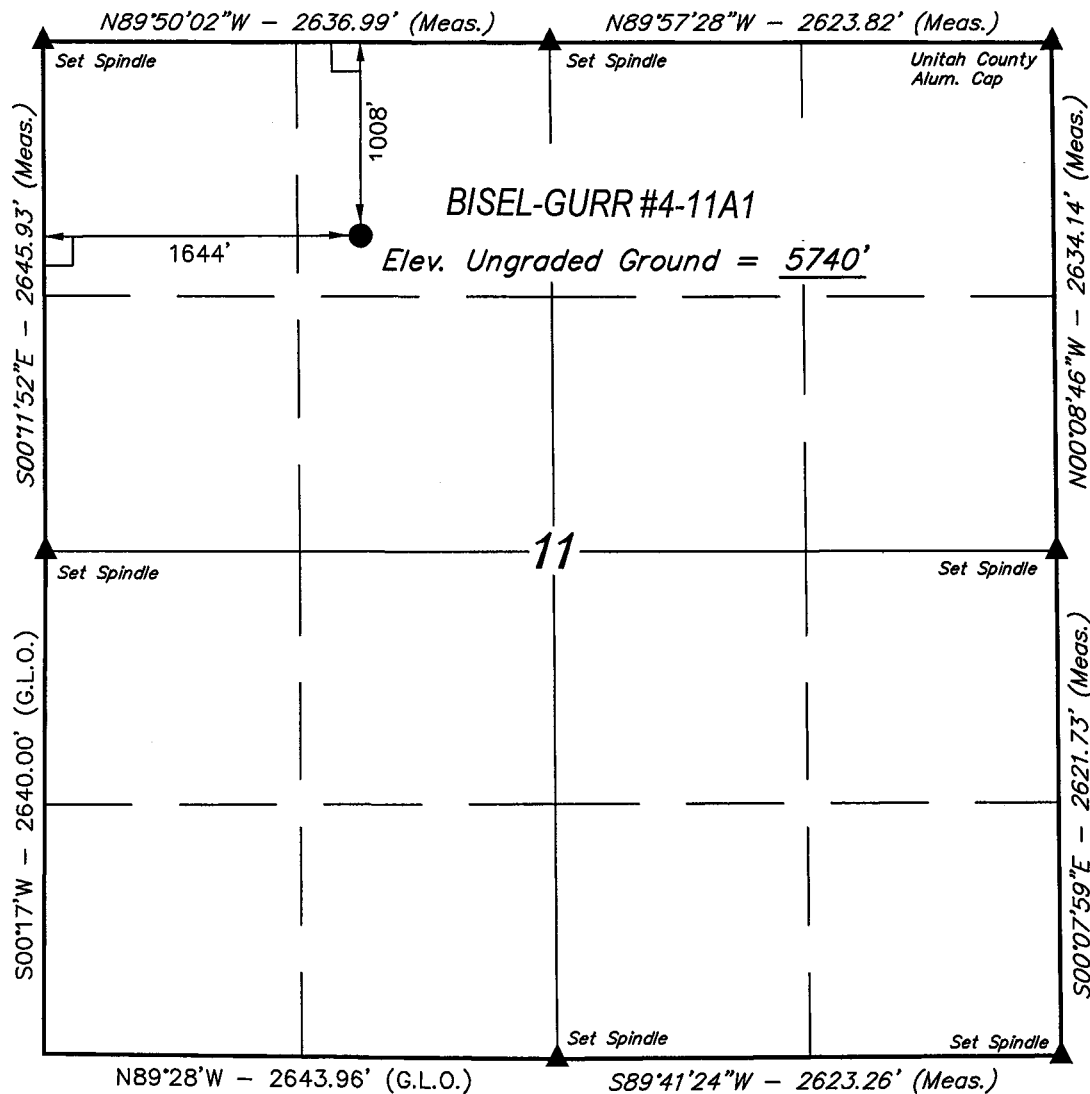
API NUMBER ASSIGNED: 4304739961

APPROVAL:

RECEIVED  
MAR 07 2008

DIV. OF OIL, GAS & MINING

T1S, R1W, U.S.B.&M.



**LEGEND:**

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 40°24'55.21" (40.415336)

LONGITUDE = 109°58'02.08" (109.967244)

(AUTONOMOUS NAD 27)

LATITUDE = 40°24'55.37" (40.415381)

LONGITUDE = 109°57'59.54" (109.966539)

**FLYING J OIL & GAS INC.**

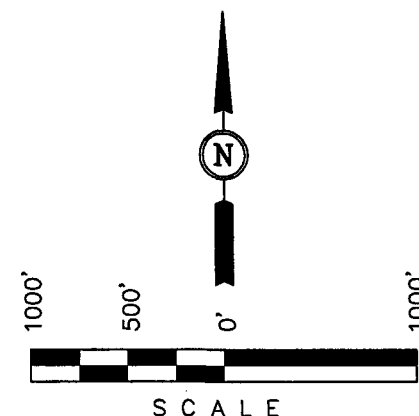
Well location, BISEL-GURR #4-11A1, located as shown in the NE 1/4 NW 1/4 of Section 11, T1S, R1W, U.S.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 19, T1S, R1E, U.S.B.&M. TAKEN FROM THE WHITEROCKS QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5519 FEET.

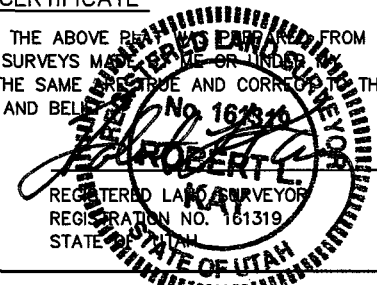
**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & LAND SURVEYING**  
**85 SOUTH 200 EAST - VERNAL, UTAH 84078**  
**(435) 789-1017**

SCALE 1" = 1000'	DATE SURVEYED: 11-16-07	DATE DRAWN: 11-20-07
PARTY D.R. M.A. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE FLYING J OIL & GAS INC.	

# FLYING J OIL AND GAS INC.

## APPLICATION FOR PERMIT TO DRILL

For

Bisel Gurr 4-11A1

Located in

Township 1 South, Range 1 West, Section 11: NENW  
1008' FNL, 1644' FWL

Uintah County, Utah

### CONTENTS AND EXHIBITS

Form 3  
Photos  
Survey Plat

#### Drilling Plan

Blowout Preventer & Manifold Schematic

#### Surface Use Plan

Production Facility Layout  
Location of Existing Wells  
Figure 1, Location Layout  
Figure 2, Cut and Fill Sheet  
Location Damage Area & Road Right-of-Way  
Topo A, scale 1:100,000  
Topo B, scale 1"=2000'  
Affidavit of Surface Agreement

March 7, 2008

# FLYING J OIL & GAS INC.

## DRILLING PLAN

For

Bisel Gurr 4-11A1

Located in

Township 1 South, Range 1 West, Section 11: NENW  
1008' FNL, 1644' FWL

Uintah County, Utah

## Geology:

Tops of important geologic markers and potential water, oil, gas, and mineral content are as follows:

<u>Formation Top</u>	<u>Depth (KB)</u>	<u>Datum (SS)</u>	<u>Contents</u>
Gravel (Surface)	20	+5,740	
Duchesne River	80	+5,680	Water
Uinta	2,230	+3,530	Water
Green River	6,635	-875	Oil, Gas
Tgr 3 Marker	9,635	-3,875	Oil, Gas
Wasatch	10,825	-5,065	Oil, Gas
Total Depth	10,900		

## Drilling Program:

- Build road and drilling pad. Set 20" conductor 30' + past bottom of surface rocks and dig rat hole and mousehole. Check to make sure conductor has no deviation.
- Move in and rig up a drilling rig.
- Drill 12-1/4" surface hole to 2,400' + KB with fresh water mud. Survey at least every 300' and limit deviation to 2°. Notify DOGM (801-538-5340) immediately upon spudding the well. Give the well name, legal location, permit number, drilling contractor, company representative, and the date and time of spudding. Note full name of person taking "notification of spud" on initial morning and tour reports.
- Run 2,400' of 9-5/8", 40#, J-55, ST&C (special drift for 8 3/4" bit) casing. Cement the 9-5/8" casing to surface per cementing specifications. Top job if necessary with Class "G" cement containing a minimum 2% Calcium Chloride.
- Wait on cement 4 hours before slacking off weight and 12 hours before drilling out. Weld on a 9-5/8" x 11" 5M casing head and test weld to 1,500 psi. Nipple up BOPE with blind rams on bottom, pipe rams, and annular preventer on top. Perform BOPE tests.
- If a plug is used to facilitate BOPE tests, the casing will be tested prior to drillout to 1 psi/ft times the depth of the casing seat or 70% of the minimum internal yield pressure of the casing.
- Drill out using a 7-7/8" PDC bit and mud motor. After drilling 10' of new formation, perform a casing shoe test to an equivalent mud weight of 10.0 ppg for 10 minutes. Run a brass saver sub below the kelly at all times.

- Drill to TD ( $\pm 10,900$ ) with mud as detailed in this procedure. Mud-up will not be required until  $\pm 9,200$  (435' above Tgr3). Take deviation surveys every 500' or at bit trips. Keep deviation less than 3° and doglegs less than  $\frac{1}{2}^\circ/100'$  to TD.
- Run the following open-hole logs at TD:  
     DIL-SP-GR-Caliper, TD to 2,400' (GR to Surface)  
     CNL-FDC-GR, TD to 6,500'
- Clean out and condition hole and mud for running and cementing casing. Recommended mud properties: Plastic Viscosity (PV) < 15 centipoise (cp), Yield Point (YP) < 10 lb/100 ft<sup>2</sup>, 10-second/10-minute gel strength values should be such that the 10-second and 10-minute readings are close together or flat (i.e., 5/6). The 30-minute reading should be less than 20 lb/100 ft<sup>2</sup>. The goal of proper mud conditioning is to maximize displacement of mud and create turbulent flow during mud displacement/cementing operations. Work with mud engineer to manage PV/YP ratio to lower critical velocity necessary for turbulent flow. Reciprocate casing while cementing. Pull and lay down drill pipe and collars. Run 5-1/2" production casing as detailed. Cement the 5-1/2" casing as detailed. Displace cement with water to leave no drilling mud in the production casing.
- Release drilling rig and demobilize off location.

### **Casing and Cementing Program:**

Casing Program (new casing):

<u>Hole Size</u>	<u>Casing Size</u>	<u>Description</u>	<u>Setting Depth Interval</u>
26"	20"	Conductor	0 – 150' (as needed)
12-1/4"	9-5/8"	40#, J-55, STC	0 – 2,400'
7-7/8"	5-1/2"	17#, N-80, LTC	0 – 10,900'

**9 5/8" casing shall be drifted for 8 3/4" bit as a precaution in case hole needs to be enlarged.**

Casing with sufficient burst, collapse, and tension rating may be substituted for any of the above depending on availability.

The following safety factors were incorporated into the design of the casing program:

Burst	1.10
Collapse	1.125
Tension	1.80

For casing design purposes, the maximum mud weight at TD is assumed 10.0 ppg.

Cementing Program:

**Conductor:** Conductor cement will be neat Class "G" containing  $\text{CaCl}_2$ . The volume of cement will be as required to cement to surface.

**Surface:** Surface casing will be cemented in one stage.

Lead Slurry: Approx. 310 sks type V cmt, 3.82 cuft/sk, 11.0 lb/gal, w/ 16% gel, 3% salt, 10 lb/sk Gilsonite, 3 lb/sk GR-3 and 0.25 lb/sk Flocele. Lead cement is designed to fill from approximately 1,900' to Surface.

Tail Slurry: Approx. 290 sks Class G cmt, 1.15 cuft/sk, 15.8 lb/gal, w/ 2% calcium chloride and 0.25 lb/sk Flocele. Tail cement is designed to fill from 2,400' (TD) to 1,900'.

Top Out Slurry: Approx. 150 sks Class G cmt, 1.15 cuft/sk, 15.8 lb/gal, w/ 3% calcium chloride and 0.25 lb/sk Flocele.

Slurry volumes will be adjusted as required to cement to surface plus 100% excess. Casing hardware will include a guide shoe, insert float, eight centralizers, and a top plug.

**Production:** Production casing will be cemented in one stage.

Lead Slurry: approx. 495 sks Class G cmt, 3.9 cuft/sk, 11.0 lb/gal, w/ 5% salt, 12% bentonite gel, 1% chemical extender, 0.25% cmt fluid loss additive, 0.125 lb/sk polyflake, 0.125% antifoamer. Lead cement is designed to fill from approximately 9,000' to surface'.

Tail Slurry: approx. 345 sks 50:50 Poz:Class G cmt, 1.4 cuft/sk, 14.1 lb/gal, w/ 0.1 lb/sk polyflake, 2% bentonite gel, 0.2% TIC dispersant, 0.2% Uniflac, 0.1% antifoamer. Tail cement is designed to fill from approximately 10,900' (TD) to 9,000'.

Hardware will include a guide shoe, float collar, 20 centralizers, and a top plug. Actual cement volumes are to be based on callipered hole volume plus 25% excess.

Actual cement slurries for conductor, surface, and production casing will be based on final service company recommendations.

The DOGM shall be notified at least twenty-four hours prior to running and cementing the surface and production casing strings.

## **Blow Out Prevention Equipment:**

Minimum specifications for BOP equipment while drilling 7-7/8" hole to 10,900' KB below 9-5/8" casing are:

5,000 psi 9-5/8" casing head



- 5,000 psi csg/drilling spool w/outlets for kill and manifold line
- 5,000 double ram BOP with pipe rams and blind rams
- 5,000 psi spherical
  - upper and lower kelly cocks
  - flow nipple w/flow and fill line

Ram type BOP, choke manifold, and related equipment will be tested to rated working pressure of BOP stack, if isolated from the surface casing by a test plug, or 70% of internal yield of casing if not isolated. Annular type preventers shall be tested to 50% of rated working pressure. Pressure shall be maintained for at least 10 minutes or until the requirements of the test are met, whichever is longer. Testing will be performed when initially installed, whenever any seal subject to test is broken, following related repairs and at least every 30 days. Pipe rams and blind rams shall be functionally operated on every trip. Annular type preventers shall be functionally operated at least weekly.

Accessories to BOP include a kelly cock, floor safety valve, and choke manifold with pressure rating equivalent to the BOP stack. All auxiliary BOP equipment will be tested to appropriate pressures when BOPs are tested.

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

Choke manifold equipment shall be functionally equivalent to the attached diagram. The configuration of the chokes may vary.

All valves in the kill line choke manifold, and choke line shall be a type that does not restrict the flow (full opening) and that allows a straight through flow.

Pressure gauges in the well control system shall be a type designed for drilling fluid service.

The accumulator will have sufficient capacity to open the hydraulically controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of the closing unit pumps. The fluid reservoir capacity will be double the accumulator capacity and the fluid level be maintained at the manufacturer's recommendations. The BOP system will have two independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every 6 months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in Onshore Oil & Gas Order Number 2.

## **Mud Program:**

INTERVAL (feet)	MUD WEIGHT (lbs/gal)	VISCOSITY (sec/qt)	FLUID LOSS (ml/30 min)	MUD TYPE
0 – 9,200	8.3 – 8.7	35 +/-	-	Water/Polymer
9,200 – 10,900	8.5 – 10.0	35 +/-	10cc/less	Low Solids Non Disp

Mud gain or loss will be visually monitored. Mud loggers will be rigged up prior to encountering anticipated hydrocarbon zones to monitor hydrocarbon content in the mud. Minimum mud weights will be maintained to insure fast penetration rates, and decrease the chances of lost circulation. An adequate amount of mud will be kept on location or readily accessible for the purpose of maintaining well control during the course of drilling operations.

Mud up with a LSND/PHPA system will occur at approximately 9,200' and filtration will be reduced to 10 cc's/30 minutes by the top of the Tgr3 marker at approximately 9,635'.

Sufficient mud inventory will be maintained on location during drilling operations to handle any adverse conditions that may occur, including LCM for lost circulation and weighting materials. The mud monitoring system will consist of visual pit markers. The hole will be kept full at all times.

## **Evaluation:**

A two-man mud logging unit will be in operation from a depth of approximately 5,500' to TD. Samples will be caught, cleaned, bagged, and marked as required.

Drill Stem Tests – No DST's are expected.

Coring – No coring is planned.

Open-hole logs will include DIL-SP-GR-Caliper from TD to surface casing at  $\pm 2,400'$  (GR to Surface) and CNL-FDC-GR from TD to 6,500'.

## **Expected Bottom-Hole Pressure and Abnormal Conditions:**

Hydrogen Sulfide – No Hydrogen Sulfide ( $H_2S$ ) gas is expected.

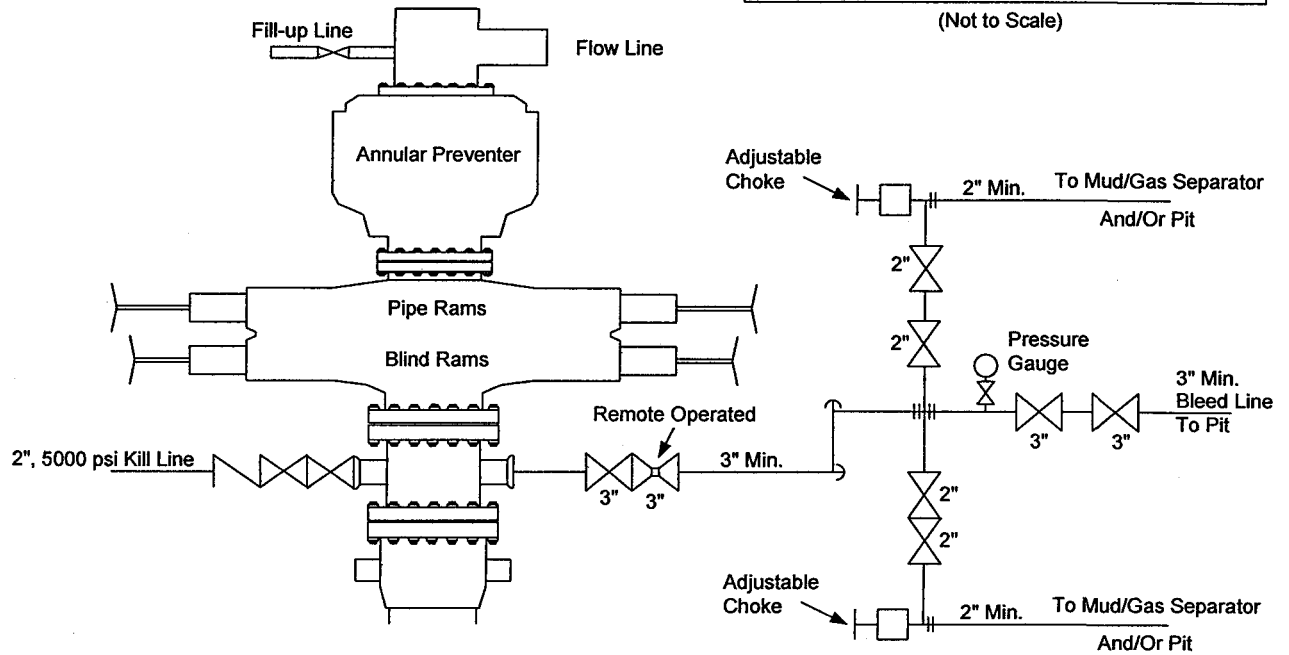
No significantly over-pressured zones are expected in this well. Bottom-hole pressure in the Wasatch is expected to have a pressure gradient of approximately 0.52 psi/ft and require 10.0 ppg drilling fluid to control.

No abnormally high temperatures are expected. Bottom-hole temperature is expected to be approximately 150 °F.

**Flying J Oil & Gas Inc.**

**Bisel Gurr 4-11A1  
5000 psi BOP Schematic**

(Not to Scale)



# FLYING J OIL AND GAS INC.

## SURFACE USE PLAN

For

**Bisel Gurr 4-11A1**

Located in

Township 1 South, Range 1 West, Section 11: NENW  
1008' FNL, 1644' FWL

Uintah County, Utah

## **Surface Use Plan:**

Access will be from 7000 N in the SESW of section 11, T1S, R1W. An access road exists to the Bisel-Gurr 1-11A1 located in the NESW of section 11. Approximately 0.5 miles of new road will be built from the Bisel-Gurr 1-11A1 production facility to access the Bisel Gurr 4-11A1. See the attached exhibit "Topo B".

Current surface use is a grazing for livestock.

Existing water and oil/gas wells within a one mile radius are shown on exhibit "Location of Existing Wells".

Planned production facilities are shown on exhibit "Production Facility Layout".

Construction materials are expected to be native and obtained on site.

No ancillary facilities are planned.

Waste management will include burial of drill cuttings on-site, and disposal of drilling mud, completion fluids and produced water into a permitted produced water disposal facility.

## **Reporting:**

**Drilling Contractor:** A daily report will be provided to the company drilling consultant each day. All tickets and reports including a copy of the daily drilling log will be provided to the drilling consultant and to the Roosevelt, Utah office weekly.

**Drilling Consultant:** A daily report on the specified form will be emailed or faxed to the Roosevelt, Utah and North Salt Lake, Utah offices. A report of well spudding and BOP testing will be called into a representative of the UDOGM at least 24 hours prior to conducting such operations. Before conducting any critical operation such as running pipe, cementing, drill stem testing, or logging, the drilling consultant should contact Jim Wilson of the North Salt Lake office regarding the specific procedure for such operations.

**Mud Contractor:** The daily mud checks will be recorded and reported to the drilling consultant with accurate daily costs and volume of products used. A copy of these reports will be sent to the Roosevelt and North Salt Lake offices as a job summary.

**Mud Logger:** Reports should be provided as specified by Mr. Carl Kendell of the North Salt Lake office.

**Landowner:**

Chad Horrocks      435-823-1449      Neola, UT

**Company Contacts:**

Flying J Oil & Gas Inc.

Invoices and Bills for this Project:      P.O. Drawer 130  
Roosevelt, UT 84066

Main Office:      333 West Center Street  
North Salt Lake, Utah 84054

Superintendent:      Larry Rich  
                                 (435) 722-5166      Roosevelt Office  
                                 (435) 722-5169      Roosevelt Office Fax  
                                 (435) 722-3111      Home  
                                 (435) 823-5520      Cell

V.P., Operations      Jim Wilson  
                                 (801) 296-7710      North Salt Lake Office  
                                 (801) 296-7888      North Salt Lake Office Fax  
                                 (801) 943-0693      Home  
                                 (801) 541-0300      Cell

Engineer:      Jordan Nelson  
                                 (801) 296-7772      North Salt Lake Office  
                                 (801) 296-7888      North Salt Lake Office Fax  
                                 (801) 541-2589      Cell

Geologist:      Carl Kendell  
                                 (801) 296-7721      North Salt Lake Office  
                                 (801) 296-7888      North Salt Lake Office Fax  
                                 (801) 547-0484      Home

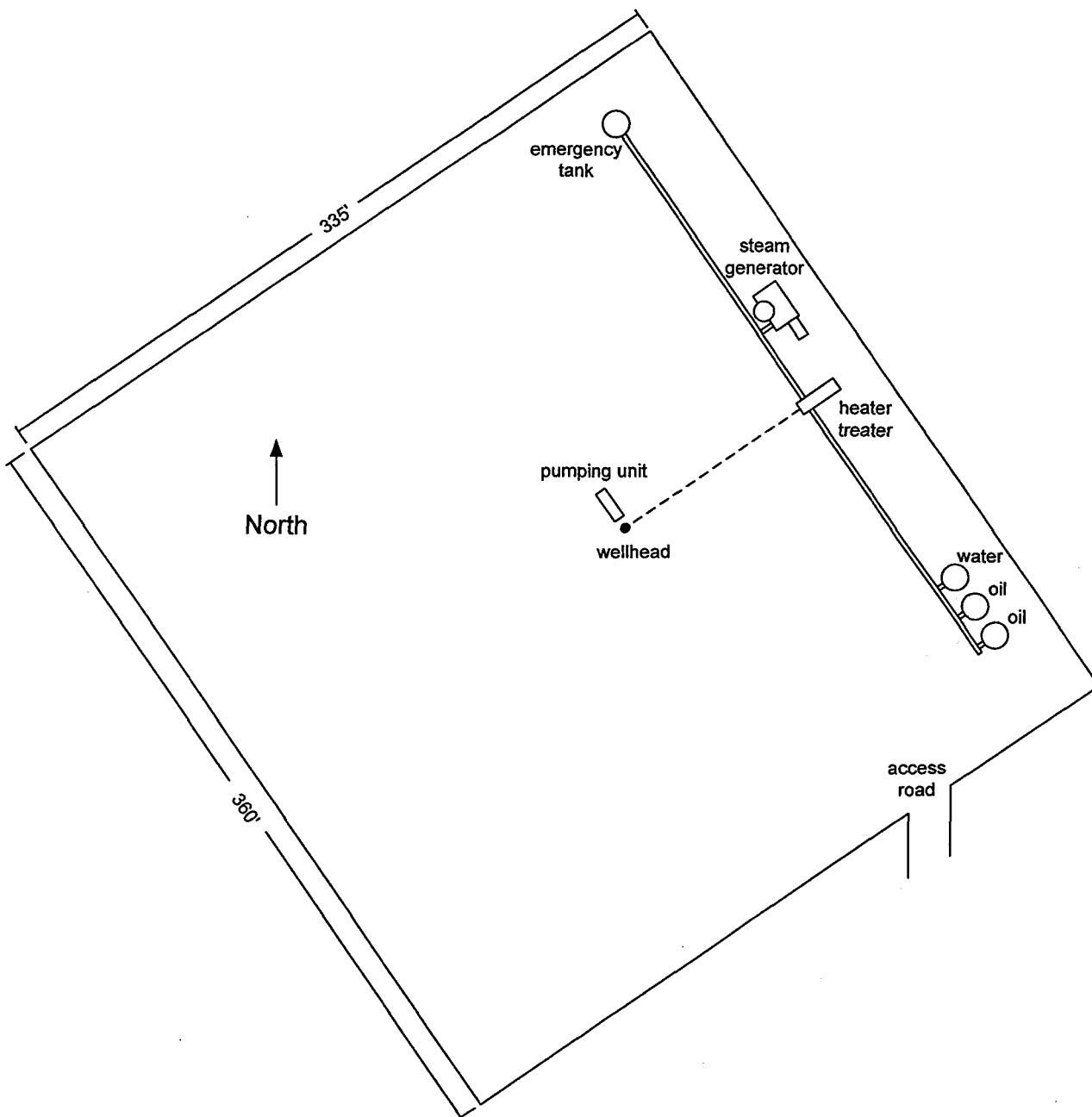
### **Directions to Well Site:**

The well location will be approximately 1 miles east and 7 miles north of Roosevelt, and 3 miles east and 2 mile south of Neola.

#### **From Roosevelt, Utah:**

Go east from center of Roosevelt on Highway 40 for 5.2 miles. Turn north on White Rocks Rd. (5750 East) and proceed for 8.2 miles. Turn west on 7000 North and proceed for 2.6 miles. Turn north on access road and proceed for and proceed for 0.85 miles to well site.

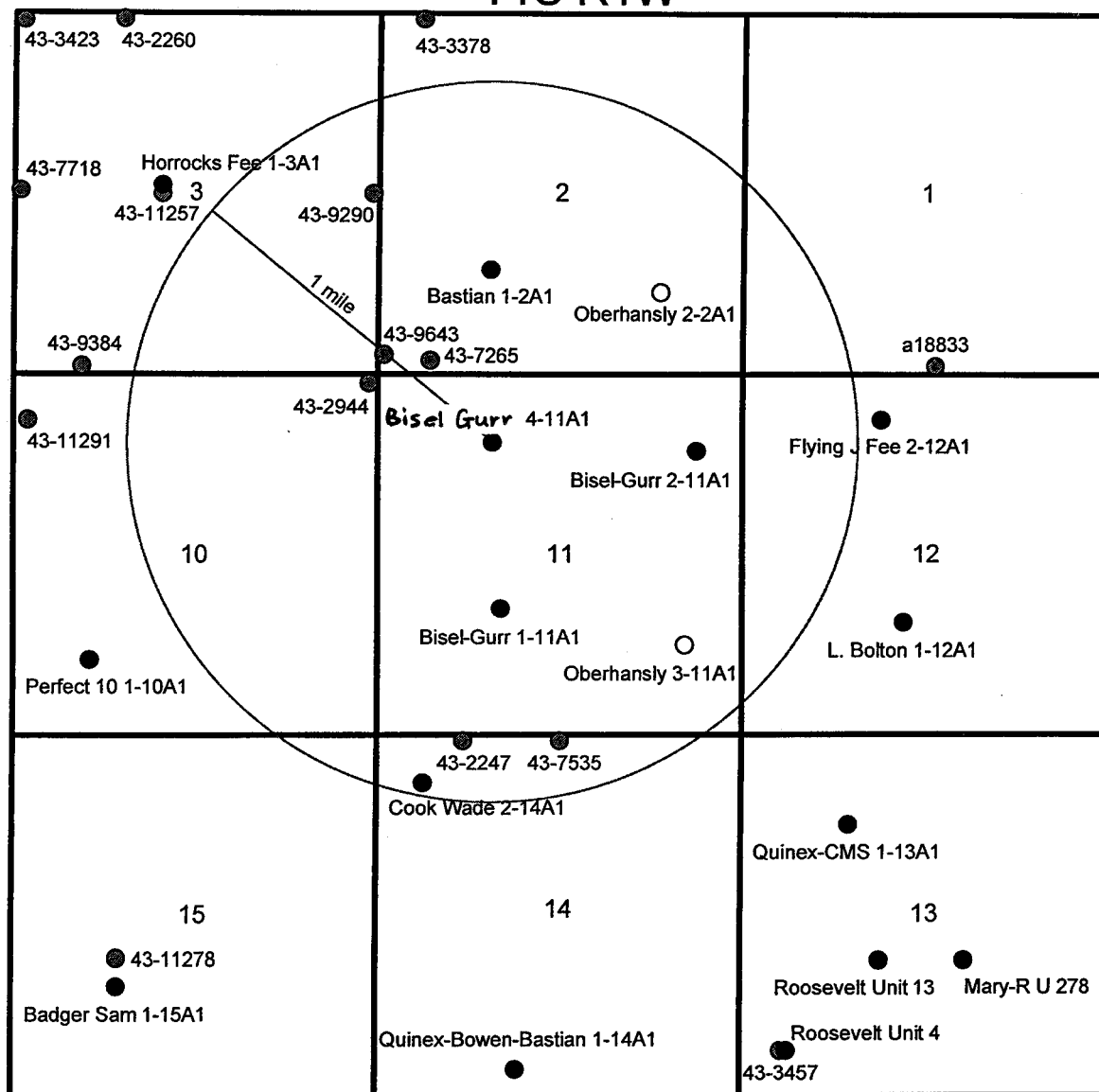
## Production Facility Layout





## Location of Existing Wells

T1S R1W



Scale: 1" = 2640'

### Oil/Gas Wells Within 1 Mile

- Bisel-Gurr 1-11A1, prod.
- Cook Wade 2-14A1, prod.
- Bastian 1-2A1, prod.
- Oberhansly 2-2A1, staked
- Bisel-Gurr 2-11A1, prod.
- Oberhansly 3-11A1, staked

### Water Wells Within 1 Mile

- 43-7535
- 43-2247
- 43-2944
- 43-9643
- 43-7265
- 43-9290

## LEASE, EASEMENT AND SURFACE USE AGREEMENT

This Lease, Easement and Surface Use Agreement (the "Agreement") is made and entered into this ~~7th~~ day of March, 2008, by and between Chad H. Horrocks and Louann J. Horrocks, husband and wife, residing at Neola, Utah 84053 (hereinafter collectively referred to as "Surface Owner") and Flying J Oil & Gas Inc., a Utah corporation with its principal office at 333 West Center Street, North Salt Lake, Utah 84054 (hereinafter referred to as "Flying J").

WHEREAS, Surface Owner owns and has the right to possession and control of the surface estate of a forty (40) acre parcel consisting of the NE1/4NW1/4 of Section 11, Township 1 South, Range 1 West, U.S.M., Uintah County, Utah ("Owner's Land") and more particularly described in Exhibit A attached hereto and incorporated herein by this reference; and

WHEREAS, Flying J desires to utilize an approximately three and six tenths (3.6) acre tract of Owner's Land as a well site for the Bisel-Gurr 4-11A1 well which well site is more particularly described on Exhibit A as the "Proposed Location: Bisel-Gurr 4-11A1" (the "Well Site"); and Flying J desires to utilize a thirty (30) foot strip of land running from the south boundary of Owner's Land in a north-westerly direction to the Well Site as an access road to gain ingress to and egress from the Well Site, which access road is more particularly described on Exhibit A as the "Proposed Access" (the "Access Road"); and

WHEREAS, Flying J desires to obtain from Surface Owner a lease, easement and surface use agreement for the Well Site upon Owner's Land and an easement and right-of-way upon, over and across Owner's Land for the Access Road, together with the right to use and occupy these portions of Owner's Land for the purposes of constructing, operating, maintaining and repairing the Well Site, the Access Road, electric lines, pipelines and a tank battery and for the purposes of exploring, drilling, completing, producing, operating, recompleting, reworking, reclaiming, plugging and abandoning oil and gas wells;

NOW, THEREFORE, in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration paid by Flying J to Surface Owner, the receipt and sufficiency of which are hereby acknowledged, it is hereby agreed as follows:

1. Surface Owner hereby grants, bargains, assigns and conveys to Flying J, its successors and assigns, a lease, easement and surface agreement for the Well Site and the right to use and occupy the tract of land consisting of the Well Site for the purposes of constructing, operating, maintaining and repairing the Well Site, electric lines, pipelines and a tank battery and conducting all operations necessary for exploring, drilling, completing, producing, operating, recompleting, reworking, reclaiming, plugging and abandoning oil and gas wells.

2. Surface Owner hereby grants, bargains, assigns and conveys to Flying J, its successors and assigns, an easement and right-of-way upon, over and across Owner's Land for the Access Road together with the right to use and occupy the tract of land on which the Access Road is located for the purpose of gaining ingress to and egress from the well sites and for the purposes of constructing, operating, maintaining and repairing the Access Road, electric lines and pipelines and conducting all operations necessary for exploring, drilling, completing, producing, operating, recompleting, reworking, reclaiming, plugging and abandoning oil and gas wells.

3. Flying J shall fence the Well Site.

4. Flying J shall be responsible for damages resulting from Flying J's negligence and Flying J shall indemnify Surface Owner from and against such liability. Subject to the obligations of Flying J specified in paragraph 6, below, and in the first sentence of this paragraph 4, Surface Owner hereby releases and discharges Flying J, its employees, agents, affiliates, insurers, contractors, successors and assigns of and from any and all actions, causes of action, suits, claims, demands, liabilities and obligations whatsoever for damages, including without limitation, growing crops, fences, pasture lands and any and all improvements to Owner's Land resulting from any of the activities described above for which the rights, easements and rights-of-way have been granted. The release and discharge provided in this paragraph is and shall be considered for all purposes a complete discharge, satisfaction and waiver of any obligation which Flying J may have for damages under any oil and gas lease or other agreement with respect to Owner's Land.


5. All notices required or permitted to be given hereunder shall be delivered by U.S. mail, certified with return receipt requested, by overnight courier or by personal delivery to the party to be notified at the respective addresses set forth above.

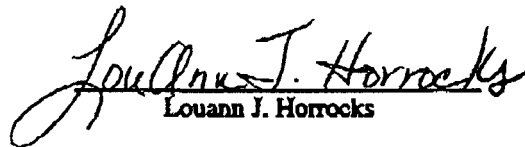
6. This Agreement shall remain in full force and effect for a term of thirty (30) years and so long thereafter as Flying J conducts any of the operations described in this Agreement. At such time as Flying J permanently ceases all such operations, this Agreement shall terminate; provided, however, that Flying J shall then have a period of one (1) year from the permanent cessation of all operations within which to complete the plugging and abandonment operations, reclamation of the surface, removal of any and all fixtures, equipment and personal property utilized in operations upon Owner's Land and to conduct such other activities as may be required by applicable law or agreement. The surface area directly disturbed by Flying J through its operations will be reclaimed, as nearly as practicable, to the condition of such area prior to Flying J conducting its operations.

7. This Agreement shall bind and inure to the benefit of the parties hereto, their respective successors and assigns and shall bind Surface Owner as to any after acquired title Surface Owner may acquire in the lands after the date of this Agreement.

IN WITNESS WHEREOF, the parties have executed this Agreement the day and year first above written.

**SURFACE OWNER**

  
Chad H. Horrocks

  
Louann J. Horrocks

**FLYING J OIL & GAS INC.**

By:   
Chris E. Malan  
Title: Vice President



# FLYING J OIL & GAS INC.

## BISEL-GURR #4-11A1

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 11, T1S, R1W, U.S.B.&M.

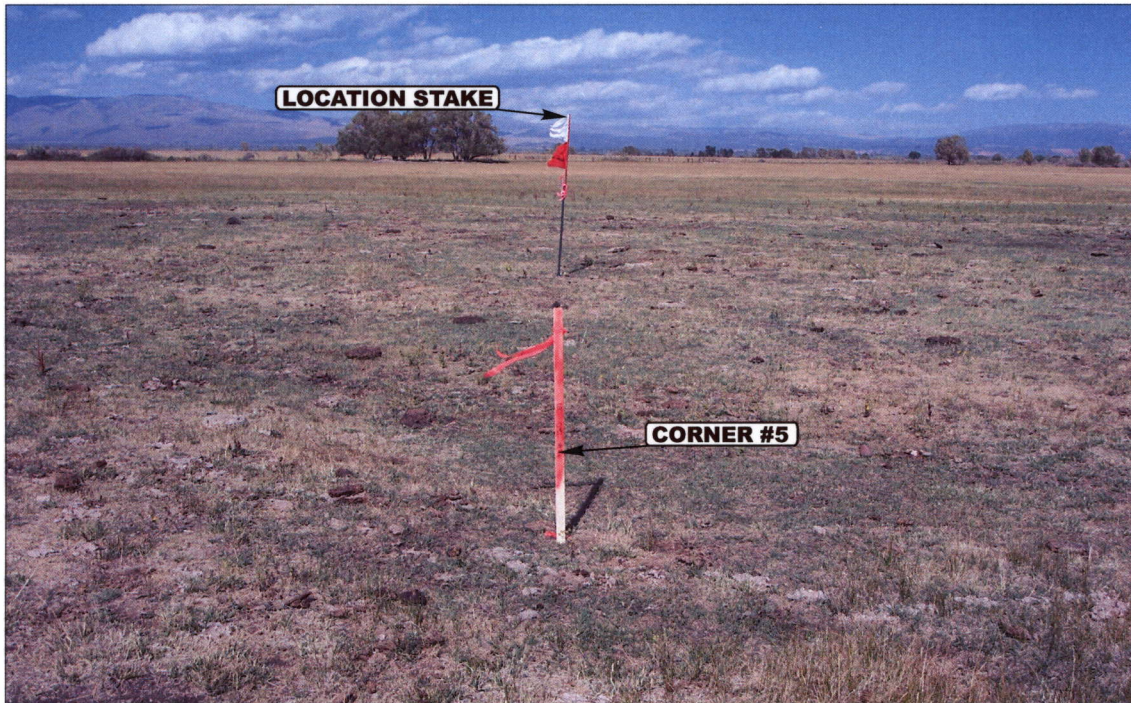


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**11** **26** **07**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: D.R.

DRAWN BY: C.P.

REVISED: 00-00-00

# FLYING J OIL & GAS INC.

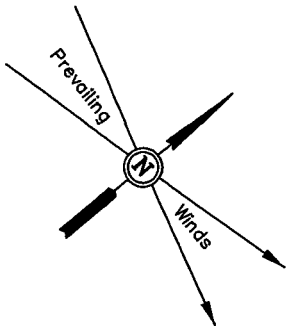
## LOCATION LAYOUT FOR

BISEL-GURR #4-11A1

SECTION 11, T1S, R1W, U.S.B.&M.

1008' FNL 1644' FWL

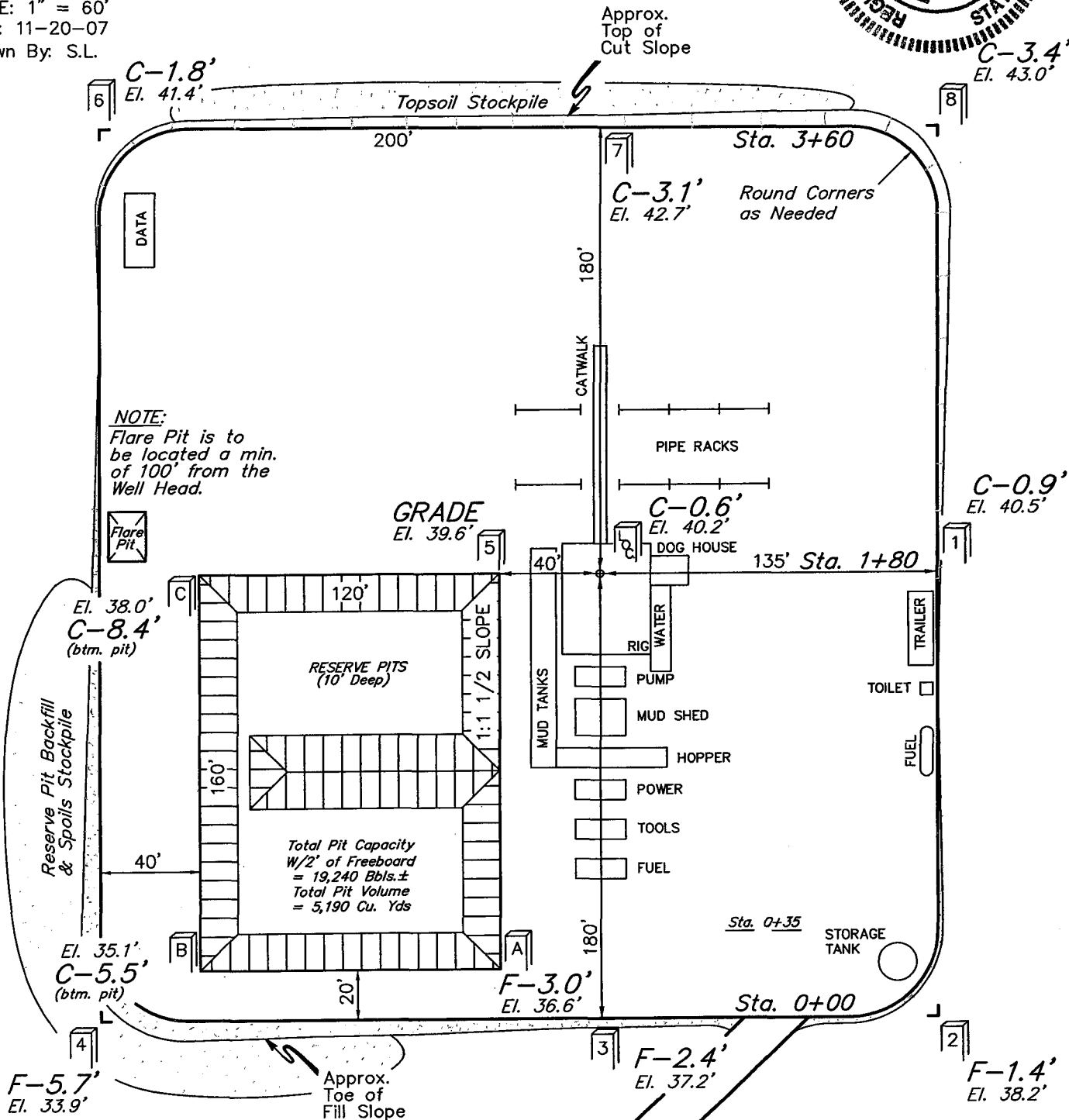
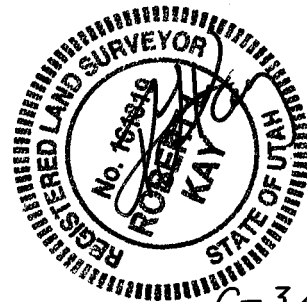
FIGURE #1



SCALE: 1" = 60'

DATE: 11-20-07

Drawn By: S.L.



Elev. Ungraded Ground at Location Stake = 5740.2'

Elev. Graded Ground at Location Stake = 5739.6'

Proposed Access Road

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# FLYING J OIL & GAS INC.

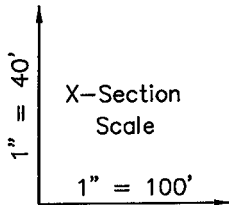
## TYPICAL CROSS SECTIONS FOR

BISEL-GURR #4-11A1

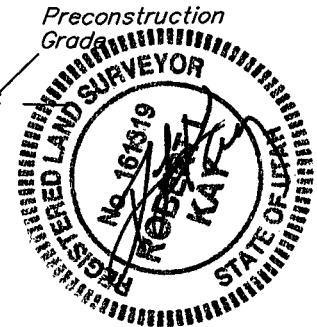
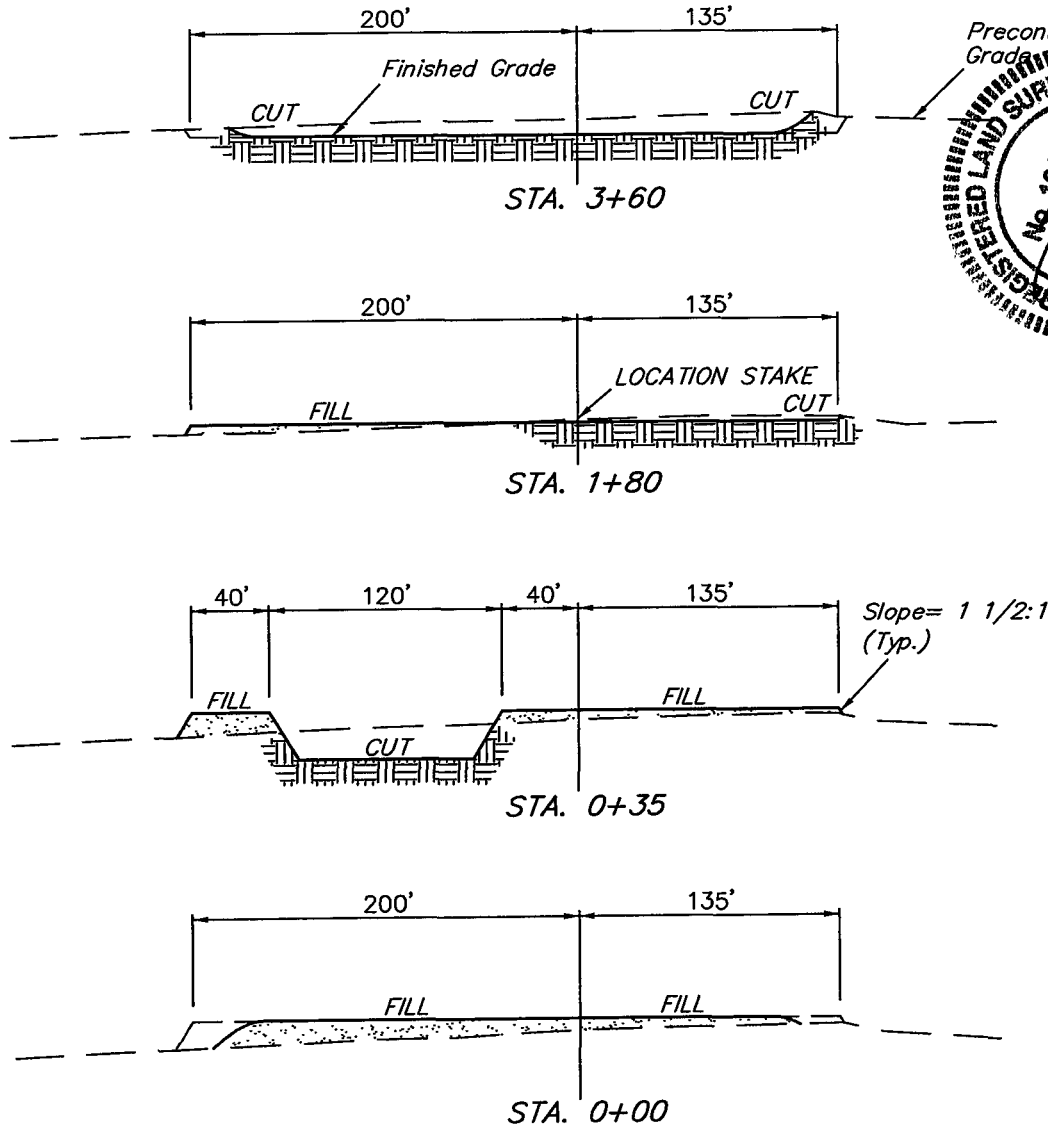
SECTION 11, T1S, R1W, U.S.B.&M.

1008' FNL 1644' FWL

FIGURE #2



DATE: 11-20-07  
Drawn By: S.L.



### NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

### \* NOTE:

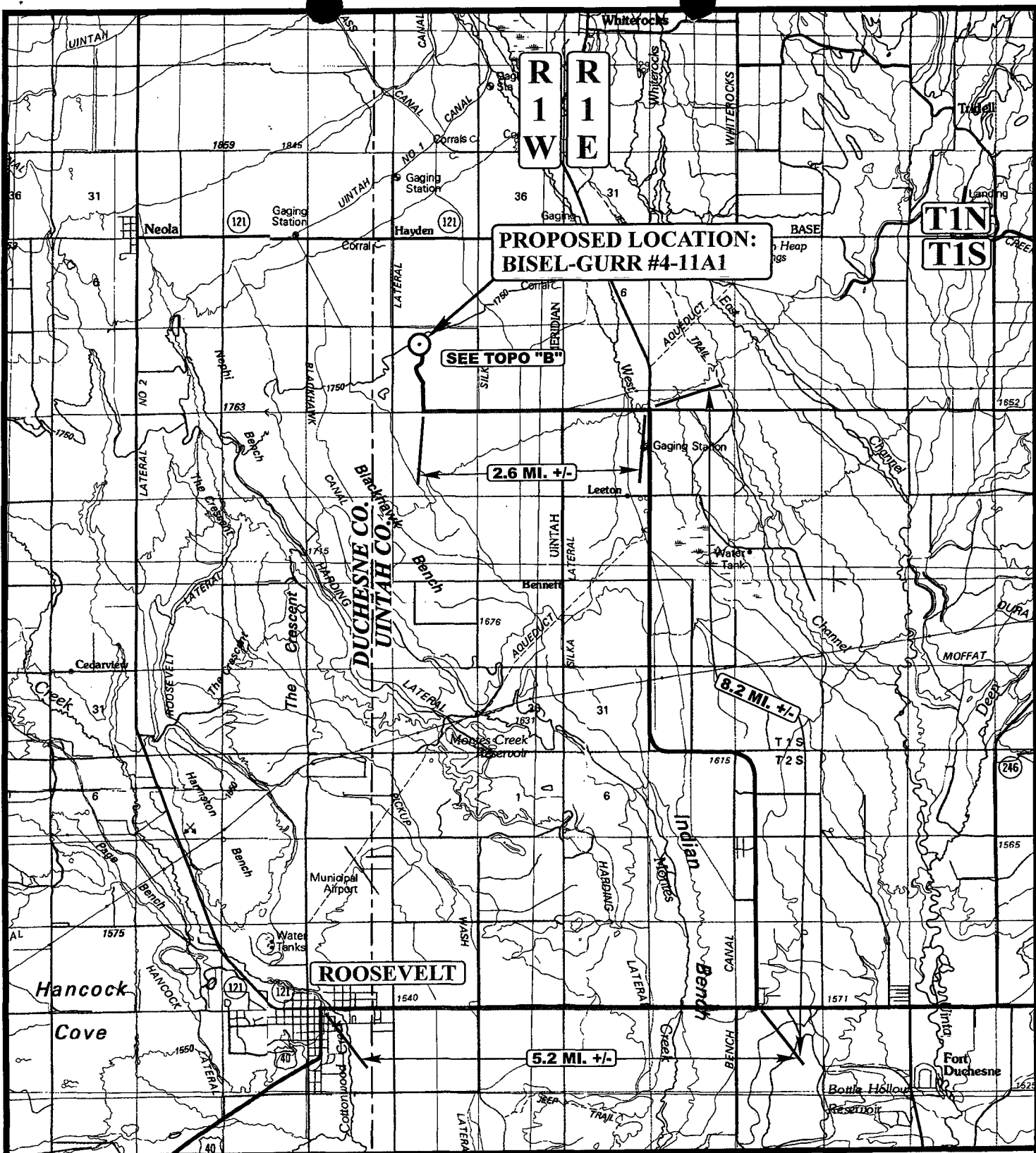
FILL QUANTITY INCLUDES 5% FOR COMPACTION

### APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,370 Cu. Yds.
Remaining Location	= 6,430 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 8,800 CU.YDS.</b>
<b>FILL</b>	<b>= 3,830 CU.YDS.</b>

EXCESS MATERIAL	= 4,970 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,970 Cu. Yds.
EXCESS UNBALANCE	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# LEGEND:

○ PROPOSED LOCATION

N

## FLYING J OIL & GAS INC.

BISEL-GURR #4-11A1  
SECTION 11, T1S, R1W, U.S.B.&M.  
1008' FNL 1644' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

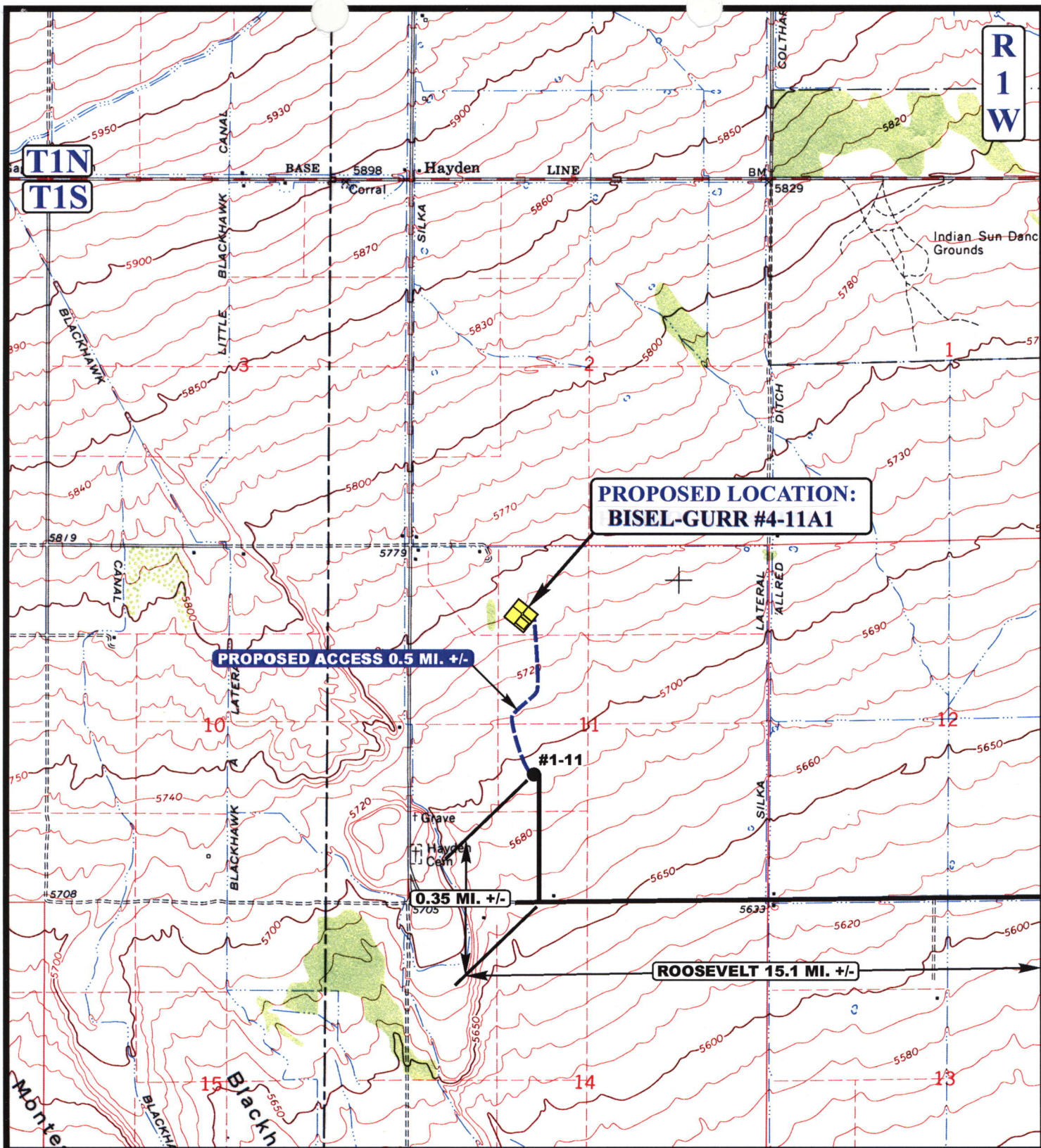
11 26 07  
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00







# SURFACE USE AREA & ROAD RIGHT-OF-WAY ON FEE LANDS

(For BISEL-GURR #4-11A1)

LOCATED IN SECTION 11, T1S, R1W, U.S.B.&M. UTAH COUNTY, UTAH

ROAD RIGHT-OF-WAY DESCRIPTION ON RICHARD LAMORE & VIRGINIA LEE BISEL LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 SW 1/4 OF SECTION 11, T1S, R1W, U.S.B.&M. WHICH BEARS S67°47'42"E 1873.49' FROM THE WEST 1/4 CORNER OF SAID SECTION 11, THENCE N37°48'09"W 76.06'; THENCE N17°07'37"W 75.73'; THENCE N17°06'31"W 149.21'; THENCE N17°09'22"W 143.23'; THENCE N17°07'33"W 173.86'; THENCE N17°06'28"W 136.62' TO A POINT ON THE NORTH 1/4 SECTION LINE OF THE NE 1/4 SW 1/4 WHICH BEARS N89°58'34"E 1488.10' FROM THE WEST 1/4 CORNER OF SAID SECTION 11. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.520 ACRES MORE OR LESS.

ROAD RIGHT-OF-WAY DESCRIPTION ON JEFFREY D. & LINDA G. HORROCKS LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE SOUTH 1/4 SECTION LINE OF THE NE 1/4 SW 1/4 WHICH BEARS N89°58'34"E 1488.10' FROM THE WEST 1/4 CORNER OF SAID SECTION 11, THENCE N17°06'28"W 8.00'; THENCE N17°02'01"W 26.52'; THENCE N08°04'08"E 66.93'; THENCE N28°28'32"E 64.90'; THENCE N44°18'31"E 61.30'; THENCE N51°02'35"E 60.60'; THENCE N50°56'41"E 117.85'; THENCE N50°57'57"E 120.20'; THENCE N43°01'13"E 56.02'; THENCE N28°45'11"E 55.99'; THENCE N18°05'58"E 58.10'; THENCE N03°57'23"E 116.03'; THENCE N00°06'51"E 96.46'; THENCE N04°18'47"W 179.13'; THENCE N04°17'15"W 165.30'; THENCE N04°19'20"W 231.51' TO A POINT ON THE NORTH 1/16 SECTION LINE OF THE SE 1/4 NW 1/4 WHICH BEARS N54°20'59"E 2265.93' FROM THE WEST 1/4 CORNER OF SAID SECTION 11. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.023 ACRES MORE OR LESS.

## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 16134  
STATE OF UTAH

<b>UNTAEH ENGINEERING &amp; LAND SURVEYING</b> 85 SOUTH - 200 EAST • (435) 789-1017 VERNAL, UTAH - 84078			
SCALE	1" = 400'		
PARTY	D.R.	M.A.	S.L.
WEATHER	COLD		
DATE	11-21-07		
REFERENCES	G.L.O. PLAT		
FILE	4 8 6 0 7		

## SURFACE USE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NE 1/4 SW 1/4 OF SECTION 11, T1S, R1W, U.S.B.&M. WHICH BEARS S58°51'16"E 2142.88' FROM THE WEST 1/4 CORNER OF SAID SECTION 11, THENCE S39°13'19"W 268.51'; THENCE N50°46'41"W 410.00'; THENCE N39°13'19"E 385.00'; THENCE S50°46'41"E 410.00'; THENCE S39°13'19"W 116.49' TO THE POINT OF BEGINNING. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 3.624 ACRES MORE OR LESS.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N37°48'09"W	76.06'
L2	N17°07'37"W	75.73'
L3	N17°06'31"W	149.21'
L4	N17°09'22"W	143.23'
L5	N17°07'33"W	173.86'
L6	N17°06'28"W	136.62'
L6A	N17°06'28"W	8.00'
L7	N17°02'01"W	26.52'
L8	N08°04'08"E	66.93'
L9	N28°28'32"E	64.90'
L10	N44°18'31"E	61.30'
L11	N51°02'35"E	60.60'
L12	N50°56'41"E	117.85'
L13	N50°57'57"E	120.20'
L14	N43°01'13"E	56.02'
L15	N28°45'11"E	55.99'
L16	N18°05'58"E	58.10'
L17	N03°57'23"E	116.03'
L18	N00°06'51"E	96.46'
L19	N04°18'47"W	179.13'
L20	N04°17'15"W	165.30'
L21	N04°19'20"W	231.51'
L21A	N04°19'20"W	5.56'
L22	N04°19'45"W	135.66'
L23	N04°18'54"W	76.32'
L24	S39°13'19"W	268.51'
L25	N50°46'41"W	410.00'
L26	N39°13'19"E	385.00'
L27	S50°46'41"E	410.00'
L28	S39°13'19"W	116.49'

END OF PROPOSED ROAD RIGHT-OF-WAY STA. 24+57.09 (At Edge of Damage Area)

HORROCKS CHAD H. AND LOUANN J. CO-TRUSTEES THE CHAD AND LOUANN HORROCKS FAMILY TRUST

SURFACE USE AREA HORROCKS #4-11A1 Contains 3.624 Acres

## RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
HORROCKS, CHAD & LOUANN	217.54	0.150	13.18
HORROCKS, JEFFREY & LINDA	1484.84	1.023	89.99
BISEL, RICHARD & VIRGINIA	754.71	0.520	45.74

NOTE:  
STA. 0+00.00 BEARS S67°47'42"E 1873.49' FROM THE WEST 1/4 CORNER OF SECTION 11, T1S, R1W, U.S.B.&M.

P.O.P.L. 7+54.71 BEARS N89°58'34"E 1488.10' FROM THE WEST 1/4 CORNER OF SECTION 11, T1S, R1W, U.S.B.&M.

P.O.P.L. 22+39.55 BEARS N54°20'59"E 2265.93' FROM THE WEST 1/4 CORNER OF SECTION 11, T1S, R1W, U.S.B.&M.

STA. 24+57.09 BEARS S58°51'16"E 2142.88' FROM THE NORTHWEST CORNER OF SECTION 11, T1S, R1W, U.S.B.&M.

BEGINNING OF PROPOSED ROAD RIGHT-OF-WAY ON FEE LANDS STA. 0+00.00 (At Edge of Existing Pad)

BISEL RICHARD LAMORE AND VIRGINIA LEE

Exist. Well Pad



SCALE

▲ = SECTION CORNERS LOCATED.

NW Cor. Sec. 11, Utah County Alum. Cap

S00°11'52"E - 2645.93' (Meas.)

Section Line

Set Spindle

S00°17'W - 2640.00' (G.L.O.)

N89°50'02"W - 2636.99' (Meas.)

Section Line

N89°57'28"W - 2623.82' (Meas.)

NW 1/4

NE 1/4

Sec. 11

SW 1/4

SE 1/4

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/07/2008

API NO. ASSIGNED: 43-047-39961

WELL NAME: BISEL GURR 4-11A1

OPERATOR: FLYING J OIL & GAS INC ( N8080 )

CONTACT: JAMES WILSON

PHONE NUMBER: 801-296-7700

PROPOSED LOCATION:

NENW 11 010S 010W

SURFACE: 1008 FNL 1644 FWL

BOTTOM: 1008 FNL 1644 FWL

COUNTY: UINTAH

LATITUDE: 40.41539 LONGITUDE: -109.9666

UTM SURF EASTINGS: 587680 NORTHINGS: 4474164

FIELD NAME: BLUEBELL ( 65 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	4/10/08
Geology		
Surface		

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: WSTC

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

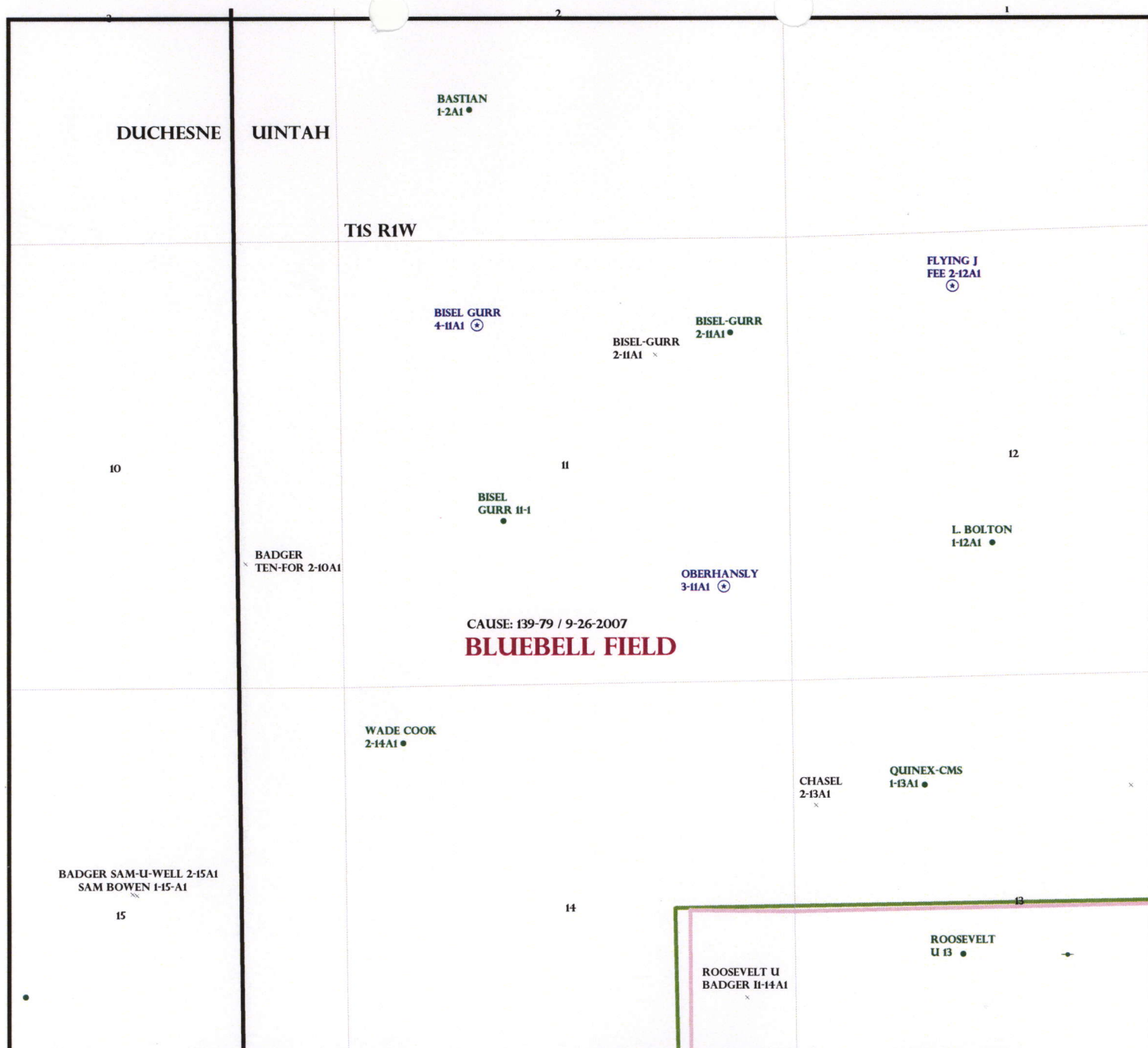
☒ Plat  
☒ Bond: Fed[] Ind[] Sta[] Fee[]  
(No. 08757276 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 43-11273 )  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

       R649-2-3.  
Unit: \_\_\_\_\_  
       R649-3-2. General  
Siting: 460' From Qtr/Qtr & 920' Between Wells  
       R649-3-3. Exception  
☒ Drilling Unit  
Board Cause No: 139-79  
Eff Date: 9-26-2007  
Siting: 1100' from 11644 & 1320' from other wells  
       R649-3-11. Directional Drill

COMMENTS: Needs Permit (03-28-08)

STIPULATIONS: 1- STATEMENT OF BASIS



OPERATOR: FLYING J O&G INC (N8080)

SEC: 11 T.1S R.1W

FIELD: BLUEBELL (65)

COUNTY: UINTAH

CAUSE: 139-79 / 9-26-2007

**Field Status**

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

**Unit Status**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Wells Status**

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON  
DATE: 11-MARCH-2008

# Application for Permit to Drill

## Statement of Basis

4/1/2008

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
716	43-047-39961-00-00		OW	P	No
Operator	FLYING J OIL & GAS INC	Surface Owner-APD			
Well Name	BISEL GURR 4-11A1	Unit			
Field	BLUEBELL	Type of Work			
Location	NENW 11 1S 1W U 1008 FNL 1644 FWL GPS Coord (UTM) 587680E 4474164N				

### Geologic Statement of Basis

Flying J proposes to set 80' of conductor pipe and 2,400' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,700'. A search of Division of Water Rights records shows 14 water wells within a 1 mile radius of the proposed well. They are shallow wells which are used as culinary water supply wells. The surface formation at this site is the Duchesne River Formation. The Duchesne River Formation is made up of interbedded shales and sandstones. The Duchesne River and Upper Uinta Formations are a significant source of water in this area. The proposed casing and cement should adequately protect any useable ground water providing that the cement for the conductor pipe and the surface casing is brought back to the surface..

Brad Hill  
APD Evaluator

4/1/2008  
Date / Time

### Surface Statement of Basis

Floyd Bartlett (DOGM), Larry Rich, (Flying J Superintendent), Chad Horocks (Surface Owner), Jeff Horocks (Road ROW partial owner).

The general location is within the historic rural area of Hayden, Utah. Roosevelt, Utah is eight miles to the southwest. The area is locally known as the Blackhawk Bench.

Topography of the area is flat pasturelands sometimes interrupted by shallow swales or draws that exhibit intermittent to perennial water flows. Flowing water in the area is in ditches or canals diverted from the Uinta River. Most lands are used as native pastures for livestock grazing.

The proposed Flying J Bisel-Gurr 4-11A1 oil well is on slight rise in a large flat native grassland area. The area has a slight slope to the southeast. No drainages intersect the location or are nearby. No stability problems are anticipated with the area based on similar well pads in the surrounding area. Imported fill is not expected to be needed for the pad. The subsurface soils in the area are gravel deposits. The location will be bermed to keep flood irrigation waters from running onto the pad. The size of the reserve pit as shown on Figure A in the APD will be reduced in width by 20 feet and lengthened 10 feet.

The surface is owned by Mr. Chad Horocks and the minerals are FEE. Mr. Horocks attended the presite evaluation and had no concerns not covered in the signed surface use agreement. A cultural resource survey has been waived by Mr. Horocks. A cattle guard will be installed on the access road where it enters the property and at the entrance to the fenced location. Approximately 0.5 miles of access road will be constructed crossing two ownerships.

The size of the reserve pit as shown on Figure A in the APD will be reduced in width by 20 feet and lengthened 10 feet.

The reserve pit will be located in an area of fill on the southwest corner of the location. Planned dimensions are 100' x 130' x 10 feet deep. A liner with a minimum thickness of 16-mils is required.

---

# **Application for Permit to Drill**

## **Statement of Basis**

### **Utah Division of Oil, Gas and Mining**

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4/1/2008

Page 2

Floyd Bartlett  
Onsite Evaluator

3/28/2008  
Date / Time

#### **Conditions of Approval / Application for Permit to Drill**

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

# **ON-SITE PREDRILL EVALUATION**

## **Utah Division of Oil, Gas and Mining**

**Operator** FLYING J OIL & GAS INC  
**Well Name** BISEL GURR 4-11A1  
**API Number** 43-047-39961-0 **APD No** 716 **Field/Unit** BLUEBELL  
**Location:** 1/4,1/4 NENW **Sec** 11 **Tw** 1S **Rng** 1W 1008 FNL 1644 FWL  
**GPS Coord (UTM)** **Surface Owner**

### **Participants**

Floyd Bartlett (DOGM), Larry Rich, (Flying J Superintendent), Chad Horocks (Surface Owner), Jeff Horocks (Road ROW partial owner).

### **Regional/Local Setting & Topography**

The general location is within the historic rural area of Hayden, Utah. Roosevelt, Utah is eight miles to the southwest. The area is locally known as the Blackhawk Bench.

Topography of the area is flat pasturelands sometimes interrupted by shallow swales or draws that exhibit intermittent to perennial water flows. Flowing water in the area is in ditches or canals diverted from the Uinta River. Most of the lands are used as native pastures for livestock grazing.

The proposed Flying J Bisel-Gurr 4-11A1 oil well is on slight rise in a large flat native grassland area. The area has a slight slope to the southeast. No drainages intersect the location or are nearby. No stability problems are anticipated with the area based on similar well pads in the surrounding area. Imported fill is not expected to be needed for the pad. The subsurface soils in the area are gravel deposits. The location will be bermed to keep flood irrigation waters from running onto the pad. The size of the reserve pit as shown on Figure A in the APD will be reduced in width by 20 feet and lengthened 10 feet.

The surface is owned by Mr. Chad Horocks and the minerals are FEE.

### **Surface Use Plan**

#### **Current Surface Use**

Grazing  
Agricultural  
Wildlife Habitat

#### **New Road**

Miles	Well Pad	Src Const Material	Surface Formation
0.5	Width 335 Length 360	Onsite	UNTA

**Ancillary Facilities** N

### **Waste Management Plan Adequate?**

### **Environmental Parameters**

**Affected Floodplains and/or Wetland** N

#### **Flora / Fauna**

Well vegetated native pastureland consisting of mostly grasses with a few forbs.

Cattle grazing, occasional deer and elk. Also small mammals and birds.

**Soil Type and Characteristics**

Shallow surface soil which is a sandy loam with few rock. Sub-surface is a colluvial gravel.

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diversion Required** N

**Berm Required?** Y

**Erosion Sedimentation Control Required?** N

**Paleo Survey Run?** N    **Paleo Potential Observed?** N    **Cultural Survey Run?** N    **Cultural Resources?**

**Reserve Pit****Site-Specific Factors**

<b>Distance to Groundwater (feet)</b>	<25 or recharge area
<b>Distance to Surface Water (feet)</b>	300 to 1000
<b>Dist. Nearest Municipal Well (ft)</b>	1320 to 5280
<b>Distance to Other Wells (feet)</b>	>1320
<b>Native Soil Type</b>	High permeability
<b>Fluid Type</b>	Fresh Water
<b>Drill Cuttings</b>	Normal Rock
<b>Annual Precipitation (inches)</b>	10 to 20
<b>Affected Populations</b>	<10
<b>Presence Nearby Utility Conduits</b>	Not Present

**Site Ranking**

20  
2  
5  
0  
20  
5  
0  
5  
0  
0

**Final Score** 57    1    **Sensitivity Level**

**Characteristics / Requirements**

The size of the reserve pit as shown on Figure A in the APD will be reduced in width by 20 feet and lengthened 10 feet.

The reserve pit will be located in an area of fill on the southwest corner of the location. Planned dimensions are 100' x 130' x 10 feet deep. A liner with a minimum thickness of 16-mils is required.

**Closed Loop Mud Required?** N    **Liner Required?** Y    **Liner Thickness** 16    **Pit Underlayment Required?** Y

**Other Observations / Comments**

Mr. Jeff Horrocks, the owner south of Mr. Chad Horrocks has not signed an agreement for the portion of road on his property at the time of the pre-site.

Floyd Bartlett  
Evaluator

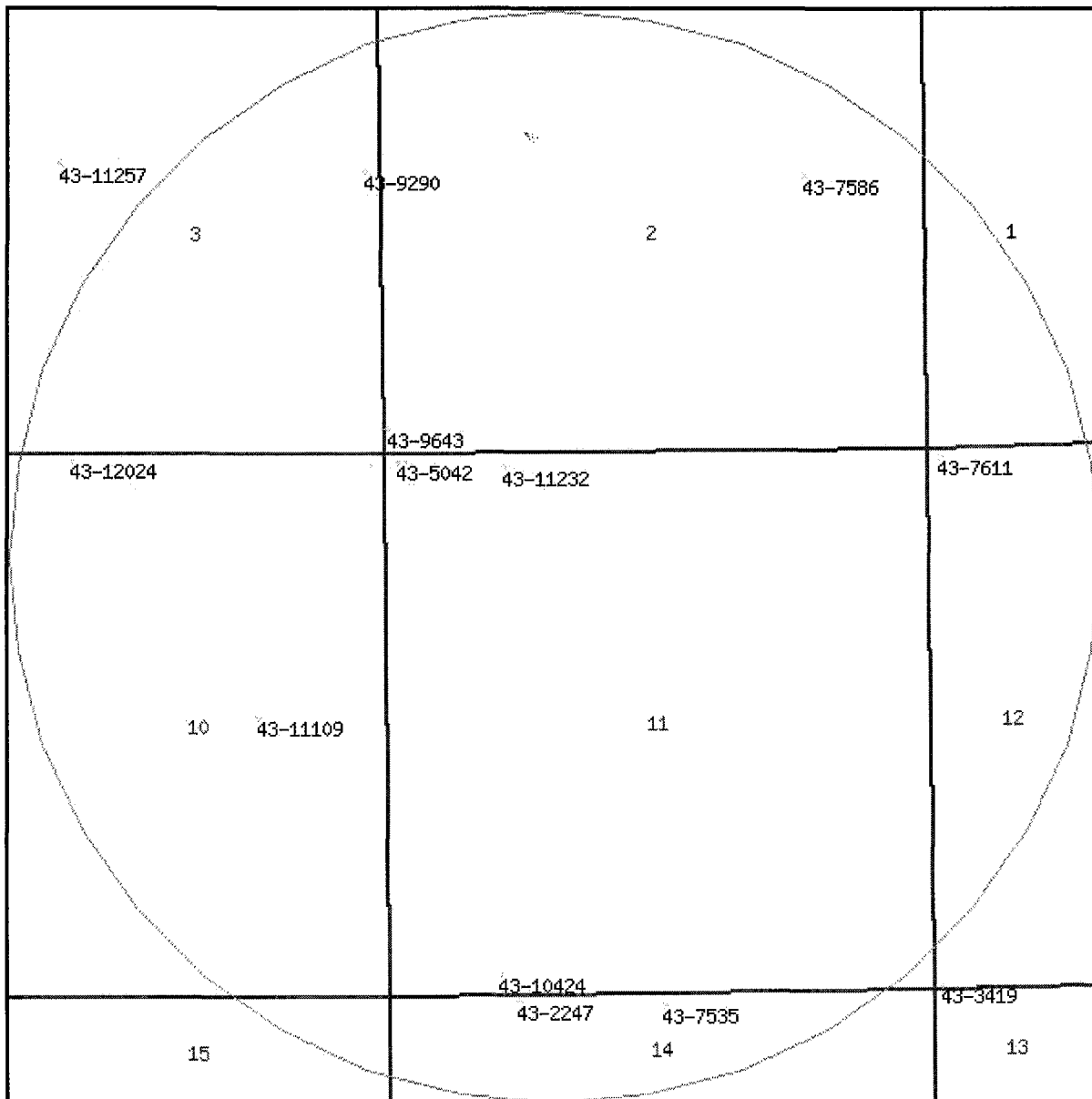
3/28/2008  
Date / Time

## Utah Division of Water Rights

### WRPLAT Program Output Listing

Version: 2007.04.13.01 Rundate: 04/01/2008 03:16 PM

Radius search of 5280 feet from a point S1008 E1644 from the NW corner, section 11, Township 1S, Range 1W, US b&m Criteria: wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



0 700 1400 2100 2800 ft



**Water Rights**

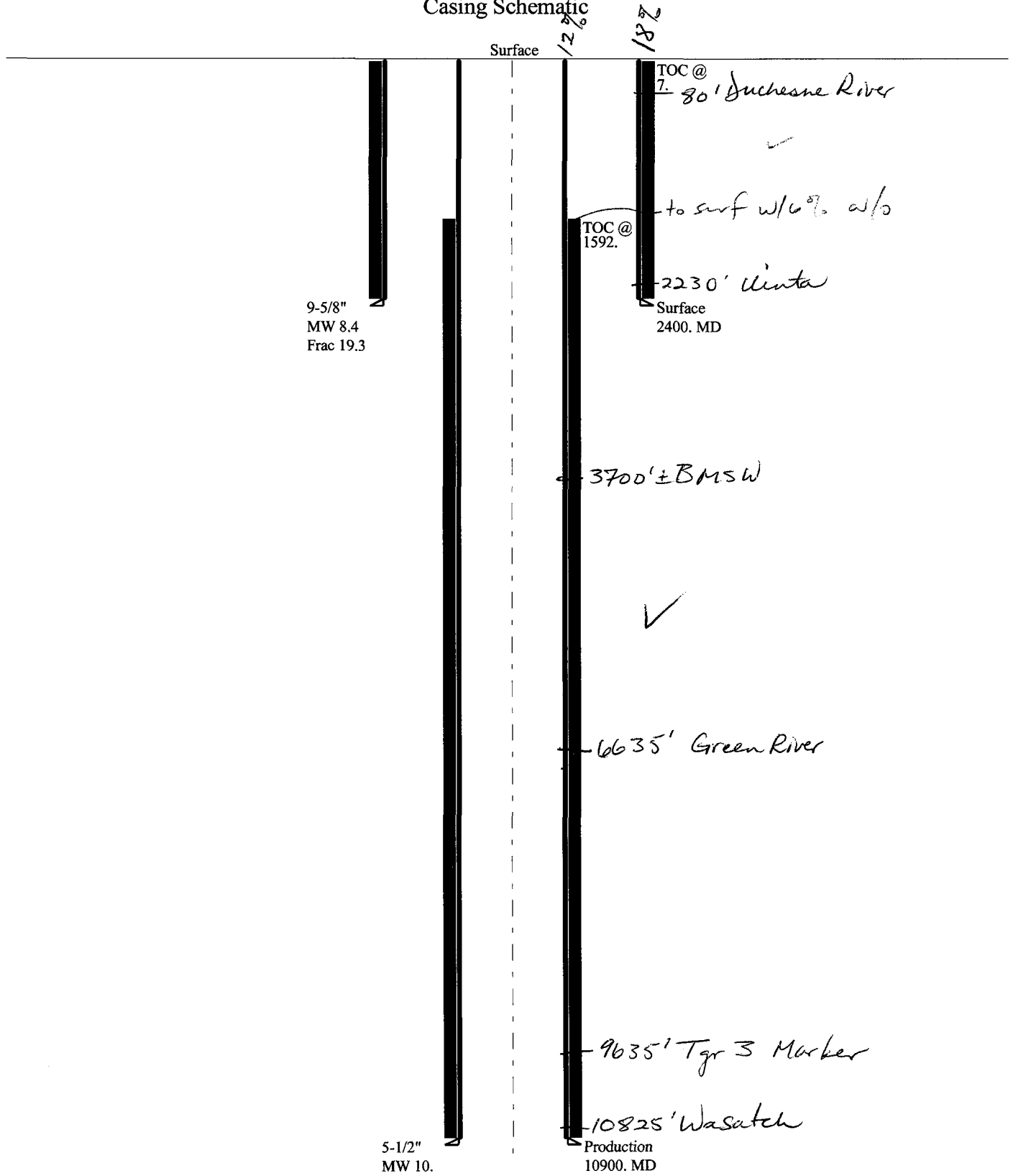
<b>WR Number</b>	<b>Diversion Type/Location</b>	<b>Well Log</b>	<b>Status</b>	<b>Priority</b>	<b>Uses</b>	<b>CFS</b>	<b>ACFT</b>	<b>Owner</b>
<u>43-10424</u>	Underground N194 W1579 S4 11 1S 1W US		P	19930716	DIS	0.000	3.670	RICHARD L. B. GENERAL DEL
<u>43-11109</u>	Underground N80 W1260 E4 10 1S 1W US		A	20010118	S	0.000	1.120	MARK L. OBEI FERN B. OBER TRUSTEE
<u>43-11231</u>	Underground S80 E200 NW 11 1S 1W US		A	20020327	DIS	0.000	1.480	CHAD & LOUA HC 66 BOX 59
<u>43-11232</u>	Underground S130 E1150 NW 11 1S 1W US		A	20020327	DIS	0.000	1.480	QUINN HORR HC 66 BOX 59
<u>43-11257</u>	Underground N130 E2150 W4 03 1S 1W US	<u>well info</u>	A	20020529	DIS	0.000	1.480	CLAY & KELL HC 66 BOX 36
<u>43-12024</u>	Underground S30 W400 N4 10 1S 1W US		A	20071120	S	0.000	1.428	KELLY AND B P.O. BOX 248
<u>43-2247</u>	Underground S30 E1225 NW 14 1S 1W US	<u>well info</u>	P	19691106	IS	0.178	0.000	ELVIN BASTIA STAR ROUTE
<u>43-2944</u>	Underground S110 W140 NE 10 1S 1W US	<u>well info</u>	P	19730710	DIS	0.015	0.000	STEVEN DUNC NEOLA UT 84C
<u>43-3419</u>	Underground N60 E78 SW 12 1S 1W US		P	19501019	D	0.015	0.000	LORRAINE BO HAYDEN UT
<u>43-5042</u>	Underground S83 E132 NW 11 1S 1W US		P	19120000	D	0.015	0.000	JOHN J. HORR HAYDEN UT
<u>43-7265</u>	Underground N198 E726 SW 02 1S 1W US	<u>well info</u>	P	19720922	S	0.015	0.000	MARK L. OBEI NEOLA UT 84C
<u>43-7535</u>	Underground S100 E10 N4 14 1S 1W US	<u>well info</u>	P	19740701	S	0.100	0.000	ELVIN BASTIA STAR ROUTE

<a href="#"><u>43-7586</u></a>	Underground S50 W1170 E4 02 1S 1W US		U	19740828 I	3.000 0.000	HARVEY & W, BOX 261
<a href="#"><u>43-7611</u></a>	Underground S65 E100 NW 12 1S 1W US		U	19740930 IS	3.000 0.000	BERNARD OBI NEOLA UT 84C
<a href="#"><u>43-9290</u></a>	Underground N30 W150 E4 03 1S 1W US	<a href="#"><u>well info</u></a>	A	19821108 DIS	0.015 0.000	JEFFERY AND ZOBELL ROUTE 2 BOX
<a href="#"><u>43-9643</u></a>	Underground N238 E50 SW 02 1S 1W US	<a href="#"><u>well info</u></a>	P	19841029 DIS	0.015 2.768	DOUG PRESCC HC 66 BOX 42

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

# 2008-04 Flying J Bisel Gurr 4-11A1

## Casing Schematic



Well name:

**2008-04 Flying J Bisel Gurr 4-11A1**Operator: **Flying J Oil & Gas, Inc.**String type: **Surface**

Project ID:

43-047-39961

Location: **Uintah County, Utah****Design parameters:****Collapse**

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 99 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 150 ft

Cement top: 7 ft

**Burst**

Max anticipated surface

pressure: 2,112 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 2,400 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

**Non-directional string.****Re subsequent strings:**

Next setting depth: 10,900 ft

Next mud weight: 10.000 ppg

Next setting BHP: 5,662 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 2,400 ft

Injection pressure: 2,400 psi

Tension is based on buoyed weight.

Neutral point: 2,100 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2400	9.625	40.00	J-55	ST&C	2400	2400	8.75	1021.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1047	2570	2.454	2400	3950	1.65	84	452	5.38 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & MineralsPhone: (801) 538-5357  
FAX: (801) 359-3940Date: April 9, 2008  
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 2400 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop &amp; Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:

**2008-04 Flying J Bisel Gurr 4-11A1**Operator: **Flying J Oil & Gas, Inc.**String type: **Production**

Project ID:

43-047-39961

Location: **Uintah County, Utah****Design parameters:****Collapse**Mud weight: 10.000 ppg  
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 218 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,500 ft

Cement top: 1,592 ft

**Burst**Max anticipated surface  
pressure: 3,264 psi  
Internal gradient: 0.220 psi/ft  
Calculated BHP 5,662 psi

No backup mud specified.

**Tension:**8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)**Non-directional string.**

Tension is based on buoyed weight.

Neutral point: 9,247 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10900	5.5	17.00	N-80	LT&C	10900	10900	4.767	1422.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5662	6290	1.111	5662	7740	1.37	157	348	2.21 J

Prepared Helen Sadik-Macdonald  
by: Div of Oil, Gas & MineralsPhone: (801) 538-5357  
FAX: (801) 359-3940Date: April 9, 2008  
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 10900 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop &amp; Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

# BOPE REVIEW

Flying J Bisel Gurr 4-11A1 API 43-047-39961

## INPUT

Well Name

Flying J Bisel Gurr 4-11A1 API 43-047-39961

Casing Size (")

String 1	String 2		
9 7/8	5 1/2		
2400	10900		
80	2400		
8.4	10		
0	5000		
3950	7740		
5668	10.0 ppg		

Setting Depth (TVD)

Previous Shoe Setting Depth (TVD)

Max Mud Weight (ppg)

BOPE Proposed (psi)

Casing Internal Yield (psi)

Operators Max Anticipated Pressure (psi)

## Calculations

String 1 9 7/8 "

Max BHP [psi]

.052\*Setting Depth\*MW = 1048

BOPE Adequate For Drilling And Setting Casing at Depth?

MASP (Gas) [psi]

Max BHP-(0.12\*Setting Depth) = 760

NO

MASP (Gas/Mud) [psi]

Max BHP-(0.22\*Setting Depth) = 520

NO

\*Can Full Expected Pressure Be Held At Previous Shoe?

Pressure At Previous Shoe Max BHP-.22\*(Setting Depth - Previous Shoe Depth) = 538

NO

\* Should have Diverter/Strippinghead in place - No known press.

Required Casing/BOPE Test Pressure

2400 psi

\*Max Pressure Allowed @ Previous Casing Shoe =

0 psi

## Calculations

String 2 5 1/2 "

Max BHP [psi]

.052\*Setting Depth\*MW = 5668

BOPE Adequate For Drilling And Setting Casing at Depth?

MASP (Gas) [psi]

Max BHP-(0.12\*Setting Depth) = 4360

YES

MASP (Gas/Mud) [psi]

Max BHP-(0.22\*Setting Depth) = 3270

YES

\*Can Full Expected Pressure Be Held At Previous Shoe?

Pressure At Previous Shoe Max BHP-.22\*(Setting Depth - Previous Shoe Depth) = 3798

NO

Required Casing/BOPE Test Pressure

5000 psi

\*Max Pressure Allowed @ Previous Casing Shoe =

2400 psi

\* Assumes 1psi/ft frac gradient

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐  
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: Fee	6. SURFACE: Fee
1A. TYPE OF WORK:    DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA	
B. TYPE OF WELL:    OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____    SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: NA	
2. NAME OF OPERATOR: Flying J Oil & Gas Inc.				9. WELL NAME and NUMBER: Bisel Gurr 4-11A1	
3. ADDRESS OF OPERATOR: 333 W Center St    CITY North Salt Lake    STATE UT    ZIP 84054				10. FIELD AND POOL, OR WILDCAT: Bluebell 65	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1008 FNL 1644 FWL    587680X    40.415385 AT PROPOSED PRODUCING ZONE: Same    4474164Y -109.966560				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 11 T1S R1W U	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 8 miles north of Roosevelt UT				12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1008		16. NUMBER OF ACRES IN LEASE: 640 +/-		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 640	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2349 (Completed)		19. PROPOSED DEPTH: 10,900		20. BOND DESCRIPTION: State Blanket #08757276	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5,740 (Graded Ground)		22. APPROXIMATE DATE WORK WILL START: 4/1/2008		23. ESTIMATED DURATION: 30 days	

24. PROPOSED CASING AND CEMENTING PROGRAM						
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
26"	20"	150	Class G	150+ sks	1.15 cuft/sk	15.8 #/gal
12 1/4"	9 5/8"    J-55    40#	2,400	Lead: Class V	310 sks	3.82 cuft/sk	11.0 #/gal
			Tail: Class G	290 sks	1.15 cuft/sk	15.8 #/gal
			Top Out: Class G	150 sks	1.15 cuft/sk	15.8 #/gal
7 7/8"	5 1/2"    N-80    17#	10,900	Lead: Class G	495 sks	3.90 cuft/sk	11.0 #/gal
			Tail: 50:50 Poz:G	345 sks	1.40 cuft/sk	14.1 #/gal

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Jordan R. Nelson    TITLE Petroleum Engineer  
 SIGNATURE *Jordan R. Nelson*    DATE 4/9/2008

(This space for State use only)

API NUMBER ASSIGNED: 43-047-39961

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

APPROVAL:

Date: 04-10-08

By: *[Signature]*

**RECEIVED**

**APR 09 2008**

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

April 10, 2008

Flying J Oil & Gas Inc.  
333 W Center St.  
North Salt Lake, UT 84054

Re: Bisel Gurr 4-11A1 Well, 1008' FNL, 1644' FWL, NE NW, Sec. 11, T. 1 South,  
R. 1 West, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39961.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor





Operator: Flying J Oil & Gas Inc.  
Well Name & Number Bisel Gurr 4-11A1  
API Number: 43-047-39961  
Lease: Fee

Location: NE NW      Sec. 11      T. 1 South      R. 1 West

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at:      (801) 538-5338 office      (801) 942-0871 home
- Carol Daniels at:      (801) 538-5284 office
- Dustin Doucet at:      (801) 538-5281 office      (801) 733-0983 home

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Flying J Oil & Gas Inc. Operator Account Number: N 8080  
Address: PO Drawer 130  
city Roosevelt  
state Ut zip 84066 Phone Number: (435) 722-5166

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304739961	Bisel Gurr 4-11A1	NENW	11	1S	1W	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16791	4/22/2008	4/28/08		
Comments: WSTC						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Geannine Robb

Name (Please Print)

Signature

Admin Assistant

Title

4/23/2008

Date

RECEIVED

APR 24 2008

DIV. OF OIL, GAS & MINING

RECEIVED

MAY 01 2008

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

DIV. OF OIL, GAS &amp; MINING

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
		6. IF INIDAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER <b>Bisel Gurr 4-11A1</b>
2. NAME OF OPERATOR <b>Flying J Oil &amp; Gas Inc</b>		9. API NUMBER: <b>43-047-39961</b>
3. ADDRESS OF OPERATOR <b>PO Drawer 130 Roosevelt, Utah 84066</b>	PHONE NUMBER <b>435-722-5166</b>	10. FIELD AND POOL, OR WILDCAT <b>Bluebell</b>

## 4. LOCATION OF WELLS

FOOTAGES AT SURFACE:      1008' FNL 1644' FWL

COUNTY:      Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:    NENW Sec 11 T1S R1W

STATE:      UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <u>Weekly Progress Report</u>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

**Week 1    4/20/08 - 4/26/08****4/22/2008** Spud well**4/24/2008** Drill to 92'. Set 92' of 20" conductor . Cement with 450 sks Premium "G" cement.**4/25/2008** Drill mouse & rat hole.**4/26/2008** Install pit liner, finish location.

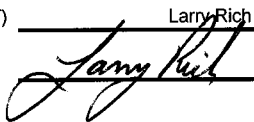
NAME (PLEASE PRINT)

Larry Rich

TITLE

Production Superintendent

SIGNATURE



DATE

4/29/08

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
		6. IF INIDAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER <b>Bisel Gurr 4-11A1</b>
2. NAME OF OPERATOR <b>Flying J Oil &amp; Gas Inc</b>		9. API NUMBER: <b>43-047-39961</b>
3. ADDRESS OF OPERATOR <b>PO Drawer 130 Roosevelt, Utah 84066</b>	PHONE NUMBER <b>435-722-5166</b>	10. FIELD AND POOL, OR WILDCAT <b>Bluebell</b>

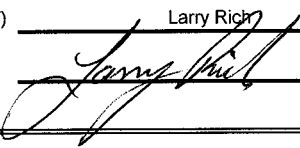
4. LOCATION OF WELLS  
FOOTAGES AT SURFACE:      1008' FNL 1644' FWL      COUNTY:      Uintah  
  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      NENW Sec 11 T1S R1W      STATE:      UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER _____ Weekly Progress Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

**Week 2    4/27/08 - 5/3/08**

Move in rig and rig up  
Drill from 96' - 2425'  
Run 9 5/8" casing, rig up cementers.  
Ran 53 jts 36# J55 2247.85' & 4 jts 40# J55 168.38' on top, Shoe @2416.23,  
float @2371'. Cement with 300 sacks lead cement 11 ppg & 450 sacks tail, 15.8 ppg, no lead cement  
to surface. Top off with 200' 1" pipe tail cement to surface hole stayed full

NAME (PLEASE PRINT)      Larry Rich  
  
SIGNATURE      

TITLE      Production Superintendent  
  
DATE      May 5, 2008

(This space for State use only)

(5/2000)

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**MAY 07 2008**  
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DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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MAY 14 2008

FORM 9

DIV. OF OIL, GAS & MINING

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELLS [ x ] Oil Well [ ] Gas Well [ ] Other		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR Flying J Oil & Gas Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER 435-722-5166	8. WELL NAME and NUMBER Bisel Gurr 4-11A1	9. API NUMBER: 43-047-39961
10. FIELD AND POOL, OR WILDCAT Bluebell		

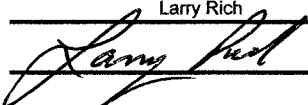
4. LOCATION OF WELLS  
FOOTAGES AT SURFACE: 1008' FNL 1644' FWL COUNTY: Uintah  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW Sec 11 T1S R1W STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
[ ] NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	[ ] ACIDIZE [ ] ALTER CASING [ ] CASING REPAIR [ ] CHANGE TO PREVIOUS PLANS [ ] CHANGE TUBING [ ] CHANGE WELL NAME [ ] CHANGE WELL STATUS [ ] COMMINGLE PRODUCING FORMATIONS [ ] CONVERT WELL TYPE	[ ] DEEPEN [ ] FRACTURE TREAT [ ] NEW CONSTRUCTION [ ] OPERATOR CHANGE [ ] PLUG AND ABANDON [ ] PLUG BACK [ ] PRODUCTION (START/RESUME) [ ] RECLAMATION OF WELL SITE [ ] RECOMPLETE-DIFFERENT FORMATION	[ ] REPERFORATE CURRENT FORMATION [ ] SIDETRACK TO REPAIR WELL [ ] TEMPORARILY ABANDON [ ] TUBING REPAIR [ ] VENT OR FLARE [ ] WATER DISPOSAL [ ] WATER SHUT-OFF [ x ] OTHER Weekly Progress Report
[ x ] SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Week 3 5/4/08 - 5/10/08

Drill from 2425' - 8232'

NAME (PLEASE PRINT) Larry Rich	TITLE Production Superintendent
SIGNATURE 	DATE May 13, 2008

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Flying J Oil & Gas Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Drawer 130 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1008' FNL 1644' FWL		8. WELL NAME and NUMBER: Bisel Gurr 4-11A1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 11 1S 1W		9. API NUMBER: 4304739961
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Bluebell
STATE: UTAH		

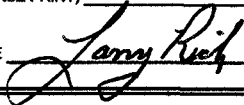
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Progress Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Week 4 5/11/08 - 5/17/08

Drill from 8232' - 10,645'

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MAY 22 2008  
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NAME (PLEASE PRINT) Larry Rich	TITLE Production Superintendent
SIGNATURE 	DATE 5/19/2008

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
		6. IF INIDAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER <b>Bisel Gurr 4-11A1</b>
2. NAME OF OPERATOR <b>Flying J Oil &amp; Gas Inc</b>		9. API NUMBER: <b>43-047-39961</b>
3. ADDRESS OF OPERATOR <b>PO Drawer 130 Roosevelt, Utah 84066</b>	PHONE NUMBER <b>435-722-5166</b>	10. FIELD AND POOL, OR WILDCAT <b>Bluebell</b>

4. LOCATION OF WELLS  
FOOTAGES AT SURFACE: 1008' FNL 1644' FWL COUNTY: Uintah  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW Sec 11 T1S R1W STATE: UTAH

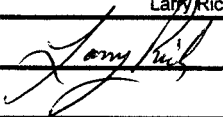
11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

**Week 5 5/18/08 - 5/24/08**

Drill from 10,645' - 10,858'

No drilling activity from 5/19/08 - 5/24/08 due to rig repairs

NAME (PLEASE PRINT) <u>Larry Rich</u>	TITLE <u>Production Superintendent</u>
SIGNATURE <u></u>	DATE <u>May 27, 2008</u>

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DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

JUN 07 2008

FORM 9

DIV. OF OIL, GAS & MINING

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER <b>Bisel Gurr 4-11A1</b>
2. NAME OF OPERATOR <b>Flying J Oil &amp; Gas Inc</b>		9. API NUMBER: <b>43-047-39961</b>
3. ADDRESS OF OPERATOR <b>PO Drawer 130 Roosevelt, Utah 84066</b>	PHONE NUMBER <b>435-722-5166</b>	10. FIELD AND POOL, OR WILDCAT <b>Bluebell</b>

4. LOCATION OF WELLS  
 FOOTAGES AT SURFACE:      1008' FNL 1644' FWL      COUNTY:      Uintah  
 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      NENW Sec 11 T1S R1W      STATE:      UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE
	<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

**Week 6 5/25/08 - 5/31/08**

TD reached at 10,858'.  
 Log well  
 Ran 246 jts 5 1/2" L80 20# casing, total pipe 10,833', shoe at 10,858', float at 10,812'  
 bottom maker at 9610.65, top maraker at 6608.33.  
 Cement 5 1/2" casing with 915 sacks lead 11ppg and 375 sacks tail 13.5 ppg plus additives.  
 Rig released at 1600 hours on 5/27/08

NAME (PLEASE PRINT) _____	TITLE _____
SIGNATURE _____	DATE _____

(This space for State use only)



UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Flying J Oil & Gas Inc Account: N8080 Today's Date: 10/23/2008

Problems:

- ☒ Late Report(s)  
☐ Inaccurate Report(s)  
☐ Incomplete Report(s)  
☐ Other: \_\_\_\_\_

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

**To avoid compliance action, these reporting problems should be resolved within 7 days.**

Send reports to:

Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 P.O. Box 145801  
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

*11 13 1w  
 Bisel Gurr 4-11A1*

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input checked="" type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input type="checkbox"/> Other _____	Bisel Gurr 4-11A1  <input type="checkbox"/> List Attached	4304739961	04/22/2008

Description of Problem:

Per R649-3-6 2.4 The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File  
 RAM  
 Well File  
 CHD



## **FLYING J OIL & GAS INC.**

333 WEST CENTER STREET • NORTH SALT LAKE, UTAH 84054  
PHONE (801) 296-7700 • FAX (801) 296-7888

October 24, 2008

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

RE:

43 047 39961  
Bisel Gurr 4-11A1  
NENW Sec. 11, T1S, R1W  
Well Completion Report  
Bluebell Field, Uintah County

To Whom It May Concern:

Enclosed please find a well completion report of the referenced well. Copies of the logs should have been sent to the state directly from the service companies. If you have any questions or are in need of further information please call me at (801) 296-7772.

Sincerely,

Jordan R. Nelson  
Petroleum Engineer

RECEIVED

OCT 27 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

AMENDED REPORT FORM 8

(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																																																															
<b>1a. TYPE OF WELL</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  <b>b. TYPE OF COMPLETION:</b> NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RSVR. <input type="checkbox"/> OTHER _____ <b>2. NAME OF OPERATOR</b> Flying J Oil & Gas Inc. <b>3. ADDRESS OF OPERATOR</b> 333 W Center St North Salt Lake, Utah 84054 <b>4. LOCATION OF WELL (FOOTAGES)</b> At surface 1008 FNL 1644 FWL At top prod. interval reported below Same At total depth Same <b>14. DATE SPURRED</b> 4/22/2008 <b>15. DATE T.D. REACHED</b> 5/17/2008 <b>16. DATE COMPLETED</b> 10/3/2008 ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/> <b>18. TOTAL DEPTH</b> MD 10,858' TVD _____ <b>19. PLUG BACK T.D.:</b> MD 10,812' TVD _____ <b>20. IF MULTIPLE COMPLETIONS, HOW MANY?*</b> NA <b>22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)</b> Three Detector LithoDensity <input checked="" type="checkbox"/> Mud Log Compensated Neutron <input checked="" type="checkbox"/> Cement Bond Log Array Induction Gamma Ray <b>24. CASING AND LINER RECORD (Report all strings set in well)</b>					<b>5. LEASE DESIGNATION AND SERIAL NO.</b> Fee <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> NA <b>7. UNIT or CA AGREEMENT NAME</b> NA <b>8. WELL NAME and NUMBER</b> Bisel Gurr 4-11A1 <b>9. API NUMBER</b> 43-047-39961 <b>10. FIELD AND POOL, OR WILDCAT</b> Bluebell <b>11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> NENW Sec 11 T1S R1W <b>12. COUNTY</b> Uintah <b>13. STATE</b> Utah <b>17. ELEVATIONS (DF, RKB, RT, GL):</b> 5760' KB <b>21. DEPTH BRIDGE</b> MD NA PLUG SET TVD																																																																										
					<b>23.</b> WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)																																																																										
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>HOLE SIZE</th> <th>SIZE/GRADE</th> <th>WEIGHT (#/ft)</th> <th>TOP (MD)</th> <th>BOTTOM (MD)</th> <th>STAGE CEMENTER DEPTH</th> <th>CEMENT TYPE &amp; NO</th> <th>SLURRY VOLUME (BBL)</th> <th>CEMENT TOP</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>30"</td> <td>20" Cond.</td> <td></td> <td>Surface</td> <td>112'</td> <td></td> <td>450 sks G</td> <td>92 bbls</td> <td>Surface (Cir)</td> <td></td> </tr> <tr> <td>12 1/4"</td> <td>9 5/8" J55</td> <td>36#</td> <td>Surface</td> <td>2416'</td> <td>300 sks Hi-Fill Type 5</td> <td>450 sks G</td> <td>204 bbls</td> <td>Surface (Top Off)</td> <td></td> </tr> <tr> <td>7 7/8"</td> <td>5 1/2"</td> <td>20#</td> <td>Surface</td> <td>10,858'</td> <td>915 sks EconoCem</td> <td></td> <td>624 bbls</td> <td>2300' (CBL)</td> <td></td> </tr> <tr> <td></td> <td>HCL-80</td> <td></td> <td></td> <td></td> <td>375 sks ExtendaCem</td> <td></td> <td>94 bbls</td> <td></td> <td></td> </tr> </tbody> </table>										HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO	SLURRY VOLUME (BBL)	CEMENT TOP	AMOUNT PULLED	30"	20" Cond.		Surface	112'		450 sks G	92 bbls	Surface (Cir)		12 1/4"	9 5/8" J55	36#	Surface	2416'	300 sks Hi-Fill Type 5	450 sks G	204 bbls	Surface (Top Off)		7 7/8"	5 1/2"	20#	Surface	10,858'	915 sks EconoCem		624 bbls	2300' (CBL)			HCL-80				375 sks ExtendaCem		94 bbls																						
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(CONTINUED ON BACK)

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OCT 27 2008

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DATE FIRST PRODUCED: 10/3/2008		TEST DATE 10/13/2008		HOURS TESTED 24		INTERVAL A (As shown in item #26) TEST PRODUCTION RATES →		OIL - BBLS: 298	GAS - MCF: 106	WATER - BBLS 2	PROD METHOD: Rods
CHOKE SIZE —	TBG PRESS 45	CSG PRESS —	API GRAVITY 31.6	BTU-GAS NA	GAS/OIL RATIO 356	24 HR PRODUCTION RATES →	OIL - BBLS: 298		GAS - MCF: 106	WATER - BBLS 2	INTERVAL STATUS: Open

DATE FIRST PRODUCED:		TEST DATE		HOURS TESTED		INTERVAL B (As shown in item #26) TEST PRODUCTION RATES →		OIL - BBLS:	GAS - MCF:	WATER - BBLS	PROD METHOD:
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	OIL - BBLS:		GAS - MCF:	WATER - BBLS	INTERVAL STATUS:

DATE FIRST PRODUCED:		TEST DATE		HOURS TESTED		INTERVAL C (As shown in item #26) TEST PRODUCTION RATES →		OIL - BBLS:	GAS - MCF:	WATER - BBLS	PROD METHOD:
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	OIL - BBLS:		GAS - MCF:	WATER - BBLS	INTERVAL STATUS:

DATE FIRST PRODUCED:		TEST DATE		HOURS TESTED		INTERVAL D (As shown in item #26) TEST PRODUCTION RATES →		OIL - BBLS:	GAS - MCF:	WATER - BBLS	PROD METHOD:
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	OIL - BBLS:		GAS - MCF:	WATER - BBLS	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

34. FORMATION (Log) MARKERS:

FORMATION	TOP (MD)	BOTTOM (MD)	DESCRIPTION, CONTENTS, ETC.	NAME	TOP (Measured Depth)
				Green River Tgr3 Marker Wasatch	6900' 9626' 10,813'

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jordan R. Nelson

TITLE Petroleum Engineer

SIGNATURE 

DATE October 24, 2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\*ITEM 20: Show the number of completions if production is measured separately from two or more formations

\*\*ITEM 24: Cement Top - Show how report top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS))

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340  
Fax: 801-359-3940

**Flying J Oil & Gas Inc.**  
**Perforation Record**  
**Bisel Gurr 4-11A1**

Perforated the Green River in the following intervals using 3 3/8" expendable casing guns, premium charges, 3 SPF, 120° phasing. Correlated depths to Schlumberger Array Induction log dated 5/28/08.

Green River: 240 perforations, 80 net feet, 26 intervals

10,788 – 10,791 (3')	10,626 – 10,628 (2')	10,286 – 10,288 (2')
10,781 – 10,784 (3')	10,580 – 10,583 (3')	10,280 – 10,282 (2')
10,769 – 10,774 (5')	10,574 – 10,578 (4')	10,239 – 10,241 (2')
10,763 – 10,766 (3')	10,561 – 10,564 (3')	10,136 – 10,140 (4')
10,719 – 10,724 (5')	10,543 – 10,550 (7')	10,126 – 10,128 (2')
10,708 – 10,711 (3')	10,346 – 10,348 (2')	10,088 – 10,090 (2')
10,670 – 10,678 (8')	10,335 – 10,337 (2')	10,057 – 10,060 (3')
10,650 – 10,652 (2')	10,323 – 10,325 (2')	10,039 – 10,041 (2')
10,632 – 10,634 (2')	10,309 – 10,311 (2')	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR Flying J Oil & Gas Inc	6. IF INIDAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER 435-722-5166	8. WELL NAME and NUMBER Bisel Gurr 4-11A1
	9. API NUMBER: 43-047-39961
	10. FIELD AND POOL, OR WILDCAT Bluebell

4. LOCATION OF WELLS  
FOOTAGES AT SURFACE: 1008' FNL 1644' FWL COUNTY: Uintah  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW Sec 11 T1S R1W STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER Monthly Progress Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

June 1, 2008 - June 30, 2008

Waiting on completion

NAME (PLEASE PRINT) Geannine Robb TITLE Administrative Assistant  
SIGNATURE  DATE October 29, 2008

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DIVISION OF OIL, GAS AND MINING

FORM 9

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2. NAME OF OPERATOR <b>Flying J Oil &amp; Gas Inc</b>		9. API NUMBER: <b>43-047-39961</b>
3. ADDRESS OF OPERATOR <b>PO Drawer 130 Roosevelt, Utah 84066</b>	PHONE NUMBER <b>435-722-5166</b>	10. FIELD AND POOL, OR WILDCAT <b>Bluebell</b>


4. LOCATION OF WELLS  
FOOTAGES AT SURFACE: 1008' FNL 1644' FWL COUNTY: Uintah  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW Sec 11 T1S R1W STATE: UTAH

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

**July 1, 2008 - July 31, 2008**

Waiting on completion

NAME (PLEASE PRINT)	Geannine Robb	TITLE	Administrative Assistant
SIGNATURE		DATE	October 29, 2008

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER <b>Bisel Gurr 4-11A1</b>
2. NAME OF OPERATOR <b>Flying J Oil &amp; Gas Inc</b>		9. API NUMBER: <b>43-047-39961</b>
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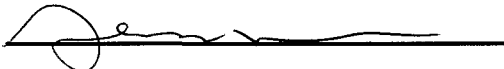
4. LOCATION OF WELLS  
FOOTAGES AT SURFACE:      1008' FNL 1644' FWL      COUNTY:      Uintah  
  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW Sec 11 T1S R1W      STATE:      UTAH

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

**August 1, 2008 - August 31, 2008**

Waiting on completion

NAME (PLEASE PRINT)	<u>Geannine Robb</u>	TITLE	<u>Administrative Assistant</u>
SIGNATURE		DATE	<u>October 29, 2008</u>

(This space for State use only)

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

**September 1, 2008 - September 30, 2008**

9/1/08 - 9/21/08      Waiting on completion  
9/22/08 - 9/30/08      Completing well

NAME (PLEASE PRINT)      Geannine Robb      TITLE      Administrative Assistant

SIGNATURE            DATE      October 29, 2008

(This space for State use only)

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**NOV 03 2008**  
**DIV. OF OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
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FORM 9

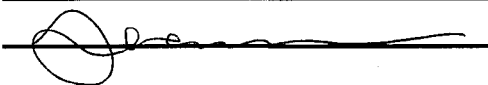
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

**This lease began producing on October 3, 2008.**

NAME (PLEASE PRINT)      Geannine Robb      TITLE      Administrative Assistant  
SIGNATURE            DATE      October 29, 2008

(This space for State use only)

(5/2000)

RECEIVED  
NOV 03 2008  
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/1/2010**

**FROM: (Old Operator):**  
 N8080-Flying J Oil & Gas, Inc.  
 333 West Center Street  
 North Salt Lake, UT 84054

Phone: 1 (801) 296-7726

**TO: ( New Operator):**  
 N3065-El Paso E&P Company, LP  
 1099 18th Street, Suite 1900  
 Denver, CO 80202

Phone: 1 (303) 291-6400

CA No.				Unit:				
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/24/2010
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: 8/10/2009 \*
- Reports current for Production/Disposition & Sundries on: 2/22/2010
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/8/2010

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 2/24/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
- Bond information entered in RBDMS on: 2/24/2010
- Fee/State wells attached to bond in RBDMS on: 2/24/2010
- Injection Projects to new operator in RBDMS on: 2/24/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: \*

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: WYB3457
- Indian well(s) covered by Bond Number: RLB0009692
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: not yet

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/25/2010

**COMMENTS:** \* Due to Flying J's bankruptcy, these items are being accepted as is.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
		7. UNIT or CA AGREEMENT NAME: See Attachment
		8. WELL NAME and NUMBER See Attachment
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. API NUMBER: See Attachment
2. NAME OF OPERATOR El Paso E&P Company, L.P. <i>N 3065</i>		10. FIELD AND POOL, OR WILDCAT See Attachment
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 1900, Denver, CO 80202		PHONE NUMBER 303-291-6400

4. LOCATION OF WELLS  
FOOTAGES AT SURFACE:      See Attachment      COUNTY:      Duchesne & Uintah  
  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      STATE:      UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER
	<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	Change of Operator	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2010, operations of the wells on the attached exhibit were taken over by:  
El Paso E&P Company, L.P., a Delaware limited partnership  
1099 18th Street, Suite 1900  
Denver, CO 80202

The previous operator was:      FLYING J OIL & GAS INC.      *N 8080*  
333 WEST CENTER STREET  
NORTH SALT LAKE, UT 84054  
*801 296-7726*  
By: *[Signature]*  
Chris J. Malan  
Executive Vice President

Effective January 1, 2010, El Paso E&P Company, L.P. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Department of Natural Resources Bond 400JU0708 issued by Travelers Casualty and Surety

*BLM WYB3457      BIA RLB 000 9692*

NAME (PLEASE PRINT) Mary Sharon Balakas      TITLE Attorney in Fact  
SIGNATURE *[Signature]*      DATE 12/29/09

(This space for State use only)

APPROVED *2/24/2010*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
JAN 13 2010  
DIV. OF OIL, GAS & MINING

Flying J Oil Gas Inc (N8080) to El Paso E1 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S	
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S	
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	Indian	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	Indian	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	Indian	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	Indian	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	Indian	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	Indian	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	Indian	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	Indian	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	Indian	OW	P	
UTE TRIBAL 1-29A1E	29	010S	010E	4304730937	895	Indian	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	Indian	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	Indian	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	Fee	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	Fee	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	Fee	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	Fee	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	Fee	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	Fee	OW	P	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	Fee	OW	P	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	Fee	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	Fee	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	Fee	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	Fee	OW	P	
DAVIS 1-33A1E	33	010S	010E	4304730384	805	Fee	WD	A	
LARSEN 1-25A1	25	010S	010W	4304730552	815	Fee	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	Fee	OW	TA	
NELSON 1-31A1E	31	010S	010E	4304730671	830	Fee	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	Fee	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	Fee	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	Fee	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	Fee	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	Fee	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	Fee	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	Fee	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	Fee	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	Fee	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	Fee	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	Fee	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	Fee	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	Fee	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	Fee	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	Fee	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	Fee	OW	P	
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P	
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S	

Flying J Oil Gas Inc (N8080) to El Paso E2 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	Fee	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679		Fee	OW	APD	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	Fee	OW	P	
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	P	
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P	
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P	
ULT 6-31	31	030S	020E	4304740033		Fee	OW	APD	
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P	
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P	C
OBERHANSLY 2-2A1	02	010S	010W	4304740164		Fee	OW	APD	
KILLIAN 3-12A1	12	010S	010W	4304740226		State	OW	APD	

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**

N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**TO: ( New Operator):**

N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

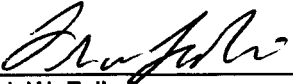
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Multiple Leases</b>
2. NAME OF OPERATOR: <b>El Paso E&amp;P Company, L.P.</b> Attn: <b>Maria Gomez</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY <b>Houston</b> STATE <b>TX</b> ZIP <b>77002</b>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>See Attached</b>		8. WELL NAME and NUMBER: <b>See Attached</b>
PHONE NUMBER: <b>(713) 997-5038</b>		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: <b>See Attached</b>
STATE: <b>UTAH</b>		

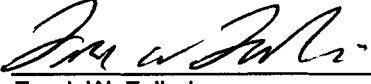
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <b>Change of Name/Operator</b>

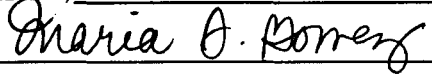
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

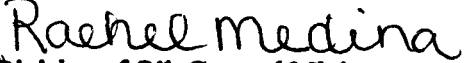
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

**RECEIVED**

**JUN 25 2012**

DIV. OF OIL, GAS & MINING

**APPROVED** 6/29/2012  
  
Rachel Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

(See Instructions on Reverse Side)



Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MC FARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	



TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	



HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana, Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> BISEL GURR 4-11A1
<b>PHONE NUMBER:</b> 713 997-5038 Ext		<b>9. API NUMBER:</b> 43047399610000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1008 FNL 1644 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 11 Township: 01.0S Range: 01.0W Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>7/24/2013</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 50%;"> <input checked="" type="checkbox"/> <b>ACIDIZE</b>  <input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>  <input type="checkbox"/> <b>CHANGE WELL STATUS</b>  <input type="checkbox"/> <b>DEEPEN</b>  <input type="checkbox"/> <b>OPERATOR CHANGE</b>  <input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>  <input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>  <input type="checkbox"/> <b>TUBING REPAIR</b>  <input type="checkbox"/> <b>WATER SHUTOFF</b>  <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b> </div> <div style="width: 50%;"> <input type="checkbox"/> <b>ALTER CASING</b>  <input type="checkbox"/> <b>CHANGE TUBING</b>  <input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>  <input type="checkbox"/> <b>FRACTURE TREAT</b>  <input type="checkbox"/> <b>PLUG AND ABANDON</b>  <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>  <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>  <input type="checkbox"/> <b>VENT OR FLARE</b>  <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>  <input type="checkbox"/> <b>OTHER</b> </div> <div style="width: 50%;"> <input type="checkbox"/> <b>CASING REPAIR</b>  <input type="checkbox"/> <b>CHANGE WELL NAME</b>  <input type="checkbox"/> <b>CONVERT WELL TYPE</b>  <input type="checkbox"/> <b>NEW CONSTRUCTION</b>  <input type="checkbox"/> <b>PLUG BACK</b>  <input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>  <input type="checkbox"/> <b>TEMPORARY ABANDON</b>  <input type="checkbox"/> <b>WATER DISPOSAL</b>  <input type="checkbox"/> <b>APD EXTENSION</b> </div> <div style="width: 50%;">           OTHER: <input style="width: 100%;" type="text"/> </div> </div>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP may need to acidize with 7500 gls 15% HCL while performing routine ops.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: July 23, 2013

By: 

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/22/2013	